

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

IL CONSERVATION DIVISIO.
P. O. BOX 2088 RECEIVED
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

JUL 13 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-5117

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Pogo Producing Company /
2. Address of Operator
P.O. Box 10340 Midland, Texas 79702

3. Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 960 FEET FROM
THE West LINE, SECTION 14 TOWNSHIP 24-S RANGE 27-E NMPM.

11. Elevation (Show whether DF, RT, GR, etc.)
3165 GR

7. Unit Agreement Name
8. Farm or Lease Name MAW State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Morrow
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Prep to sidetrack due to junk in hole ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/21/81: TD 12141'. Twist off. POH and left 31 2/3 stands in hole. Well started flowing. RIH and raised mud weight 12.5 to 13.2 ppg.
4/22-5/3/81: TD 12141'. Could not recover 6 1/2" bit, 12 DC, cross-over subs, Drilco stabilizer, and 6 jts wash pipe (wash pipe lost during fishing operation). At this point decision made to sidetrack hole around junk.
5/04-21/81: TD 11356'. Unsuccessfully attempted three Class H cmt plugs of 50, 60 & 75 sxs each to plug back for a kick off point for a sidetrack hole. Set Lyons OH pkr at 11603' and 3 different Class H cmt plugs of 75 sxs each. The third cmt plug on top of the Lyons pkr was successful in plugging back OH to 11356'. Ran Navi-Drl, downhole motor and diamond bit with mud weight of 13.3 ppg and begin new hole at 11356'.
6/30/81: TD 12875'. Ran 16 jts of 5" 18# C-75 (606.006') w/1.60 shoe & 0.85 FC, 64 jts of 5" 18# N-80 (2493.50), liner hanger and sleeve 11.55', liner shoe at 12857'. Liner float collar at 12840'. Top of liner at 9761. Bottom at 12875'. Circ 2 1/2 hrs. Cmt with 425 sxs Class H with 0.6% Halad 9, 0.6% CFR-2, 3 lbs KCL per sx, 2% lime and 0.5% gas-chek. Bump plug at 4:05 pm MST 6-29-81. WOC 13 1/4 hrs.
7/01/81: TD 12875'. WOC 11 hrs. RIH to top of liner, no cmt. Test liner top to 1900 psi 1 hr, OK. POH, PU 3 1/2" DC and 2 7/8" DP to CO 5" liner.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE July 10, 1981

APPROVED BY Not Record Only TITLE Division Engineer DATE JUL 16 1981

CONDITIONS OF APPROVAL, IF ANY: