

MAW State No. 1
Pogo Producing Company
August 28, 1981

Completion attempt at Morrow:

- 7/19/81: TP 0, CP 400. Swab 22 BLW 5 3/4 hrs. No gas. Swab to seating nipple.
7/20/81: SD for Sunday.
7/21/81: SI 40 hr, TP 0. RD rel Pengo Unit. MIRU Well Tech V-12 unit. Remove tree & RTG & pkr.
7/22/81: RU Schlumberger. Ran NGT computer log 9210'-5500'. Set CIBP @ 12620'-22'. Dump 22' cem on top of BP. PBTD 12598'.
7/23/81: SI 14½ hrs. CP 25 psi. Run retrievable pkr & tbg. Spotted 150 gal acetic acid & PSA 12160'. Install tree.
7/24/81: Perf w/1 9/16" tbg gun 1 JSPF: 12200'-209' (9 holes), 12255'-262' (8 holes), 12275'-278' (4 holes), 12294'-12302' (9 holes), 12354'-360' (7 holes), 12574'-578' (4 holes). Displace 650 gal acetic acid into perf.
7/25/81: SI 9½ hrs. SITP 100 psi. Swab 50 BLW 10 hr. Good gas show. Swab to seating nipple @ 12160'.
7/26/81: SI 14 hrs. TP 2300 psi. Open well. Flow dry gas 1½ hrs. Press decreased to 0 psi. Swab 9 BLW 3 hr. Swab dry.
7/27/81: SD for Sunday.
7/28/81: SI 40¼ hrs. SITP 3150 psi. Open well on 6/64" chk. TP dec to 0 psi in 2½ hrs. Flow dry gas. Flow 3 3/4 hrs on 3/4" chk w/10' flare. Produced 3 BW. Pmp 40 bbls KCL wtr down tbg to kill well-remove tree. Unseat pkr. Start POH w/tbg.
7/29/81: Finish PTG & pkr. Ran retrievable BP & pkr. BPSA 11949'. Spot 150 gal acetic acid 11949'-11745'. PSA 11711'. Install tree. Attempt to perf but couldn't correlate.
7/30/81: Rerun GR-CCL logs. Perf 5" liner w/1 9/16" tbg gun, 1 JSPF 11864'-11870' & 11936'-11940' (12 holes). Pump 450 gal acetic acid.
7/31/81: SI 18 hrs. SITP 1000 psi. Open well tbg bled to 0 psi in 5 min. Swab 50 BLW in 7½ hrs. Well flw ½ hr. Swab 6 BLW in 1 hr w/good show of gas.
8/01/81: SI 13 hrs. TP 150 psi. Open well on 12/64" chk. Flw ½ hr. Press went from 1500-500 psi. Put on 19/64" chk. Flw 10 min press went from 500 - 0 psi. Flw 10 BLW in 45 min on 3/4" chk w/10' flare. Flw dry gas w/6' flare 1 3/4 hrs. Swb 15 BLW in 7 hr.
8/02/81: SI 14 hr. TP 1500. Open well on 21/64" chk. Press bled to 0 psi in ½ hr. Pmp 35 BW down tbg to kill well. Remove tree. PTG, pkr & BP.
8/03/81: SD for Sunday.
8/04/81: SI 38 hrs. CP 500 psi. Bled to 0 psi. R Baker lockset prod pkr & 2 3/8" 4.7# EUE 8 RT ABC modified tbg.
8/05/81: Finish RTG & pkr. Remove BOP & install tree. Displace fluid in hole w/375 bbls 3% KCL pkr fluid containing 1% Tretolite KW 94 corrosion inhibitor.
8/06/81: Set Baker lock-set pkr @ 11751'. Swb tbg dry. Acd perfs 11864'-12578' w/6500 gas Moro Flo BC acid containing 50 gal MuSol A, 2 gal Clay Sta II, 3 gal Lo Surf 251, 10 gal FE-1A, 2 gal FR 24, 2 gal HAI-75 per 1000 gal. Dropped 100 RCN ball sealers. Max press 7300 psi @ 4.5 BPM. ISIP 3800, 5 min SIP 3300, 15 min SI 3000. SI 1 hr. Flow back on 10/64" chk. TP 3000 psi to 500 psi ½ hr. Flw 3½ hr on 15/64" chk. TP 150-200 psi. Flw 1 hr on 10/64" chk. TP 200 psi. Continue flw & unload well overnight.
8/07/81: Flw 150 BLW in 16 hrs on 8/64" chk. FTP 200 psi. Press dec to 25# & flw dry gas w/10' flare 2 hr on 3/4" chk. Ran swb & swb 10 BLW. Pkr failed @ 11751'.