

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5117

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pogo Producing Company /
3. Address of Operator P.O. Box 10340 Midland, Texas 79702
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 960 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 24-S RANGE 27-E N.M.P.M.
5. Elevation (Show whether DF, RT, GR, etc.) 3165 GR

7. Unit Agreement Name
8. Farm or Lease Name MAW State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOBS	<input type="checkbox"/>
OTHER	Completion attempt at Morrow <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/81: MIRU completion unit. Install BOP.
7/11/81: Run GRCBL-CCL 12834'-9744'. Start running retrievable pkr & tbg.
7/12/81: Finish running tbg & attempt to spot acetic acid but BOP rams damaged tbg. POH & found additional tbg damage.
7/13/81: SD for Sunday.
7/14/81: Finish running tbg. Halliburton spotted 200 gal acetic acid 12830'-12562'. Set retrievable pkr @ 12558'. Install tree. Perf 5" liner 12804'-10' w/1 JSPF w/1 9/16" tbg gun (7 holes). Pmp 500 gal acetic acid into perf 12804'-10'.
7/15/81: SI 12½ hrs. TP 3300 psi. Open to pit & flow 1 BLW. TP went to 0 psi. Swab 1 hr rec 2 BLW. Swab bridged @ 2500'. Remove tree & unseat pkr & pull 72 jts tbg, 73rd & 74th jt damaged. RTG & pkr. PSA 12578'. Install tree. Swab 14½ BLW.
7/16/81: SI 15 3/4 hrs TP 0. Swab 31 BLW in 7 hrs.
7/17/81: SI 12 hrs. TP 0. Swab 2 BW in 2 hrs. Swb dry. Spotted 200 gal acetic acid & perf 5" liner 12627'-630' (3' - 4 holes). Broke perf down w/300 gal acetic acid. Pkr failed.
7/18/81: TP 3500. CP 3500. F 2 BLW, TP went to 0 psi in 1 min. CP 3300. Bled csg to 450 psi. Swab 31 BLW in 4 3/4 hrs. No show gas.

(Continued on attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jim Henry</u>	TITLE <u>Division Engineer</u>	DATE <u>Aug. 28, 1981</u>
APPROVED BY <u>W.A. Gressitt</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 3 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		