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5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5117

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Unit Agreement Name
1. OIL ☐ GAS ☒ OTHER ☐	OCT 19 1981	8. Farm or Lease Name
2. Name of Operator Pogo Producing Company	ARTESIA, OFFICE	MAW State
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 960 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 24-S RANGE 27-E NMPM.		10. Field and Pool, or Wildcat Wildcat
	15. Elevation (Show whether DF, RT, GR, etc.) 3165 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER P & A of Morrow & Complete in Atoka ☒ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28-31/81: Well SI. Prep to abandon Morrow and complete Atoka.

9/01/81: MIRU Completion Unit.

9/02/81: SITP 3850 psi. Bled press to 0 and pump 55 bbl 3% brine wtr down tbg to kill well. Remove tree and install BOP. PTG and pkr.

9/03/81: Ran CIPB to 11802'. Dump 35' cem on top of BP. PBTD 11767'. Ran GR-CCL log. Ran Baker 5" lok-set pkr on 2 3/8" 4.7# N-80 ABC Modified tbg.

9/04/81: Spot 100 gal acetic acid 11382-11248. Set pkr at 11103. Pull BOP and install tree. Perf 5" liner 1 SPF w/1 9/16" tbg gun, 11352-58, 11362-66 and 11370-77 (25'-20 holes) Acid perf w/300 gal acetic acid. Treated at 2 BPM at 5100 psi. Flush w/250 gal 3% KCL brine wtr containing Cla-Stay. ISIP 4250, 5 min SIP - 3950, 10 min SIP - 3750, 15 min SIP - 3700 psi.

9/05/81: SI 15 hrs TP 2000 psi. Bled press to 0 psi 10 min. Swb 47 BLW plus 5 BW 9 hrs. FL 10,000' frm surf, no gas show.

9/06/81: SI 14 hrs TP 150 psi. Acidize perf 11352-11377 down tbg w/4000 gal 15% NEFE acid containing 5 gal/1000 HC-2 + 2 gal/1000 FR-24 +25% CO2 mixture in all fluids. Dropped 50 RCN ball sealers. AIR 4 1/2 BPM at 6930 psi. Max press - 7800. Ball off perfs. Min press 6060 psi. Flush w/36 bbl 3% KCL brine wtr w/2 gal/1000 Clay-Stay. ISIP - 4000 psi, 5 min SIP - 3900, 15 min SIP - 3810. Flw 1 1/2 hrs on 12/64" chk, TP 3900 - 1000 psi. Flw 3 1/2 hr on 18/64" chk, TP 1000 psi. Flw 3 hr on 32/64" chk TP 0. Making spray of wtr w/8' flare. (see attached cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE Oct. 12, 1981

APPROVED BY [Signature] TITLE REGIONAL INSTRUCTOR DATE NOV 14 1981

CONDITIONS OF APPROVAL, IF ANY: