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If the well is nonproductive, it will be plugged and abandoned in accordance with NMOCC rules. A 3000 psi W.P. BOP stack will be used from 400' to 9850' and a 10,000 psi W.P. BOP stack will be used from 9850' to T.D. This acreage is not dedicated 064 av gas pur- chaser. N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TVE ZONE. GIVE BLOWOUT PREVENTER PROCEAM, IF ANY. hereby certify that the information above is true and complete to the best of my knowledge and belief. Title_Operations Superintendent Date_January 7, 1981	Well will be drilled to 13,400' to test the Morrow Sands. Cable tools will be used to drill approximately 2700' to 3000'. Rotary rig will be used to drill from cable tool T.D. to 13,400'. If the Morrow is nonproductive, the well will be plugged back in ac- cordance with NMOCC rules and any prospective zones above the Morrow will be tested. If the well is nonproductive, it will be plugged and abandoned in accordance with NMOCC rules. A 3000 psi W.P. BOP stack will be used from 400' to 9850' and a 10,000 psi W.P. BOP stack will be used from 9850' to T.D. This acreage is not dedicated to dedicated by an and the start rochaser. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT TWE ZONE. GIVE BLOWDUT PREVENTER PROGRAM. IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed <u>Mumph</u> . <u>Tule</u> Operations Superintendent <u>Date January 7, 1981</u>
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NO DECIDIONSERVATION COMMISS WELL LUCATION AND ACREAGE DEDICATION PLAT

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Frim C-10. Supersedes 6-128 Effective 1-1-85

	All Gatwires mant b	e from the water boundaries of the Section	
	L U.S.A.INC.	WILLOW LAKE U	NIT 4
K	14 <u>24 SOUT</u>	H 28 EAST	EDDY
1 000	et well: et treat the SOUTH lane or	nd 1,980 feet imm the	WEST line
2978.5	Ben Luming Permation MORROW	Forl UNDES. MALAGA MORR	.OW Dedicated Acreige:
		well by colored pencil or hachure	
2. If more than interest and ro		ell, outline each and identify the	ownership thereof (both as to working
	ne lease of different ownership i nunitization, unitization, force-po-		interests of all owners been consoli-
X Yes	No If answer is "ves," type	e of consolidation Unitiza	tion
If answer is **	no?' list the owners and tract de	scriptions which have actually be	en consolidated. (Use reverse side of -
this form if ne		all interests have been consolidu	ted (by communitization, unitization,
			ts, has been approved by the Commis-
		l	CERTIFICATION
			I hereby certify that the information con-
		1	toined herein is true and complete to the
			best of my knowledge ond belief.
	1		time? 2.11
	+		firm h. Harpe
			Operations Superintende
			Continy Aminoil USA, Inc.
	Willow Lake Unit B	Boundary	Date
			January 7, 1981
			I hereby certify that the well location shown on this plat was platted from field
	<u> </u>		notes of actual surveys made by me or
	Ĭ		under my supervision, and that the some
			is true and correct to the best of my knowledge and belief.
	- +		
		Acres	Date Surveyed. JANUARY 6TH, 1981
	T I	Acres	Pegistered Professional Engineer and oblight Surveyor
			Contract , para 7
330 660	132° 1650 1980 2310 2640	000 1800 100C 900	Rongld J. Eidson 3239