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NEW MEXICO OIL CONSERVATION COMMISSION  
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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 7 1981

30-01S-2360S

O.C.D.

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Aminoil USA, Inc. ✓
3. Address of Operator P. O. Box 10525 Midland, Texas 79701
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.

7. Unit Agreement Name Willow Lake Unit
8. Farm or Lease Name Willow Lake Unit
9. Well No. 4
10. Field and Pool, or Wildcat Malaga Morrow

15. Elevation (Show whether DF, RT, GR, etc.) 2978.5 GR
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12. County Eddy
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/7/81 Moved in and Rigged up Pulling Unit & filled hole with 9.5#/gal brine  
11/8 & 9/81 Shut down for weekend  
11/10/81 Went in hole with 2 3/8" tubing, rigged up cementer (Halliburton) and spotted cement plugs as follows:

Plug 1 - 130 sx class "H" w/2% CaCl<sub>2</sub> from 1208' to 1100'  
Plug 2 - 140 sx class "H" w/2% CaCl<sub>2</sub> from 450' to 350'  
Waited 3 hrs. & tagged plug @ 360'  
Plug 3 - 75 sx class "H" w/2% CaCl<sub>2</sub> from 50' to surface

Dug out cellar, cut off 20" casing four (4') below GL, welded on cap & P&A marker. Rigged down cementer & pulling unit & cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Operations Manager DATE December 2, 1981

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE MAR 16 1982

CONDITIONS OF APPROVAL, IF ANY: