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FEB 20 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Maddox Energy Corporation ✓		8. Farm or Lease Name Pardue Farms 26
3. Address of Operator Suite 906, Blanks Building, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER <u>F</u> <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM.		10. Field and Pool, or Wildcat S. Culebra Bluff IND Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3017' GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 35' of 13 3/8" conductor pipe cemented w/ 3 1/2 yards Redi-Mix cement.

Spudded 12 1/4" hole on February 4, 1981 w/Hondo Drilling Company Rig #6.

Ran 13 joints 10 3/4" casing, set at 530' w/150 sacks Class C cement, circulated out 35 sacks. WOC time was 19 3/4 hours. Bumped plug with 500#, held okay.
No test taken after cementing complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quadrant B. Cary TITLE Operations Manager DATE February 19, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 25 1981

CONDITIONS OF APPROVAL, IF ANY: