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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-78

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL		RECEIVED
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		MAY 11 1981
b. TYPE OF COMPLETION		
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REFR. ☐ OTHER ☐		

7. Unit Agreement Name
8. Farm or Lease Name
Pardue Farms 26 Btry 3
9. Well No.
3
10. Field and Pool, or Wildcat
S. Culebra Bluff
Bone Springs

2. Name of Operator	O. C. D.
Maddox Energy Corporation	ARTESIA, OFFICE
3. Address of Operator	
Suite 906 Blanks Building, Midland, Texas 79701	

4. Location of Well
UNIT LETTER <u>F</u> LOCATED <u>2080</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM
THE <u>west</u> LINE OF SEC. <u>26</u> TWP. <u>23S</u> RGE. <u>28E</u> NEPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2/4/81	3/15/81	4/30/81	3017' GL	3017' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
8000'	7200'	-	0-TD	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6262-7781' Bone Spring	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, CDL, CN, Dual LL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	530'	12 1/4"	150 sx Cl. C neat w/2% CaCl	
7"	23#	3031'	8 1/2"	1700 sx Hall Lite & 200 sx Cl C w/2% CaCl	
4 1/2"	10.5#	8000'	6 1/8"	750 sx Trinity Lite & 250 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6148'	6148'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6857-7104, 36 shots .38"		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6262-6679, 52 shots .38"		6857-7104	3000 gal 15% HCl, 30000 gal XL-4 w/145000# 20/40 sd & 500 CF/B CO ₂
		6262-6679	5000 gal 15% HCl, 40000 gal XL4 & 206000# 20/40 sd & 43 tons CO ₂

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/30/81		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/2/81	24	32/64		49	Est 100	50	2041
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
80#	0		49	Est 100	50	46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold - El Paso Natural Gas	

35. List of Attachments
Electric Logs, Form C-104, Record of Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Quinn D. Cary</u>	TITLE <u>Operations Manager</u>	DATE <u>May 7, 1981</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>975</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1340</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2610</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2640</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6250</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6250</u> to <u>7560</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	975	975	Red beds & Limestone				
975	1340	365	Anhydrite				
1340	2610	1270	Salt & Anhydrite				
2610	2640	30	Black Limestone				
2640	6250	3610	Massive Sandstone & Shale				
6250	7995	1745	Interbedded Carbonaceous Black Shales, Limestones & Sandstones				