

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECEIVED

MAY 11 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Maddox Energy Corporation

Suite 906 Blanks Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change lease name from
Pardue Farms 26

If change of ownership, give name
and address of previous owner

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 7-1-81
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease #
Pardue Farms 26 Btry 3	3	S. Culebra Bluff 26 Bone Spr.	State, Federal or Fee Fee	
Location				
Unit Letter	F	2080 Feet From The north	Line and 1980	Feet From The west
Line of Section	26	Township	23S	Range 28E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	E 26 23S 28E No Approx. 5/15/81

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Some Rest'v. <input type="checkbox"/> Diff. Rest'v. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.
2/4/81	4/30/81
Elevations (SF, RAB, RT, GR, etc.)	Name of Producing Formation
3017' GL	Bone Spring
Perforations	Top Oil/Gas Pay
6262-7104	6262
	Tubing Depth
	6148
	Depth Casing Shoe
	8000

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	10 3/4"	530	150
8 1/2"	7"	3031	1900
6 1/8"	4 1/2"	8000	1000
	2 3/8"	6148	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of total volume of lost oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
4/30/81	5/2/81	Flow
Length of Test	Tubing Pressure	Casing Pressure
24 hrs	80#	0
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.
99	49	50
		Choke Size
		32/64"
		Gas-MCF
		Est 100 MCF

GAS WELL

Actual Prod. (Estimate)	Length of Test	Rate, Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operations Manager

May 7, 1981

OIL CONSERVATION DIVISION

APPROVED MAY 12 1981

BY W. A. Gussett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiply completed wells.