

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
MAR - 1 1982  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Maddox Energy Corporation	7. Unit Agreement Name
3. Address of Operator P. O. Box 217, Loving, New Mexico 88256	8. Farm or Lease Name Pardue Farms 26, Btry 3
4. Location of Well UNIT LETTER <u>DF</u> , <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> , TOWNSHIP <u>23-S</u> , RANGE <u>28-E</u> , NMPM.	9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat S. Culebra Bluff Bone Springs
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached daily report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lester Hughes TITLE Production Supervisor DATE 2/25/82

APPROVED BY Mike Wilkins TITLE OIL AND GAS INSPECTOR DATE MAR 3 1982

CONDITIONS OF APPROVAL, IF ANY:

## DAILY DRILLING REPORT

WELL NAME AND NUMBER MADDOX ENERGY CORPORATION  
PARDUE FARMS 26 NO. 3 STATE New Mexico

LOCATION 2080' FNL & 1980' FWL, Sec. 26, T-23-S, R-28-E COUNTY Eddy

FIELD S. Culebra Bluff Bone Springs

Date	Depth	Days	Remarks
<u>WORKOVER</u>			
2/19/82			MI&RU Superior Well Service pulling unit. SDFN.
2/20/82			Stripping out of hole. Tried for 1-1/2 hrs to unseat pump. Nippled down wellhead. NU BOP. Unseated tbg. anchor. Tried again to unseat pump. Tried to TOH w/rods & pump. Top of tbg full of paraffin. 2 hrs waiting on hot oiler. Pumped 40 bbls hot oil down csg & csg was full. Pressured up to 125# & pumped another 5 bbls down csg. Started stripping out of hole. Pulled 275 rods & SDFN.
2/21/82			Finished stripping out of hole. Laid down tbg anchor. (Mud anchor full of sand and pumped sanded in jt of tbg.) Ran tbg for production as follows: 2 jts mud anchor (bull plugged)-63.00', perf sub-3', seat nipple-1.10', 212 jts tbg-6670.09'. Bottom of mud anchor @ 6737.19'. Top of perf sub @ 6671.19'. Nippled down BOP. NU tbg head. Ran pump & rods: 1" X 10' combination gas anchor & sand screen, 1-1/2" X 2" X 18' RWBC single valve HF pump, 229 3/4" rods, 38 7/8" rods, 4' X 7/8" sub & 1-1/4" X 22' polish rod. Seated pump, spaced well & hung on. Released pulling unit. Returned well to production.

FINAL REPORT