Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT 1

OIL CONSERVATION DIVISION

dst	
Form C-103 Revised 1-1-89	7

- DATE -

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 208	8	WELL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	87 950EdyED	5. Indicate Type of Lease
DISTRICT III		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410	SEP 28 % 9	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE PROPOSALS TO D	LS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF THE PROPOSALS TO DRILL OR TO DEEPEN OF T	OR PĽÚĞ BÁCK TO A	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)	1000	D 1 7 06 D 2/17
1. Type of Well: OIL WELL X WELL OTHER		Pardue Farms 26 8181 3
2. Name of Operator		8. Well No.
Parker & Parsley Petroleum Company		3
3. Address of Operator P. O. Box 3178, Midland, Texas 79702		9. Pool name or Wildcat
4. Well Location		East Loving (Delaware)
E 2000 North	Line and19	80 Feet From The West Line
26 238	28E	Eddy
Section Township Ran ////////////////////////////////////	nge	NMPM County
3017' GL	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
11. Check Appropriate Box to Indicate N	Vature of Notice, R	eport, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB	
OTHER:	OTHER: Recomp	lete in Brushy Canyon X
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and work) SEE RULE 1103.	d give pertinent dates, inclu	ding estimated date of starting any proposed
Plug back from Bone Spring and recomple	ete in Brushy C	anyon f/5908-6251' as follows:
0.1/ 00 MT BU BU DOUG ID 00.7/00 1.00.2/	/!! DOM	/220 :
9-14-89 MI RU PU. POH & LD 89 7/8" and 189 3/4" rods. POH w/230 jts. 2 3/8" tbg. thru RU wireline. Set CIBP @6255'. Load hole w/70 BPW. Ran GR-CCL-CBL f/PBTD @6255-3300"		
9-16-89 TOC @3525'. GIH w/ 2 3/8" tbg. Tag CIBP @6255'. PU 10' & displace hole w/70 Bbls.,		
2% KCL & spot 24 Bbls. 15% HCL NeFe f/		
wireline to perf Brushy Canyon f/5908-		
dia. hole. Recorrelate CBL off depth 35'. Reran CBL-CCL-GR f/tape & correlated depth. Perf. as follows: 5908', 14, 16, 20, 26, 47, 52, 57, 63, 68, 76, 79, 82, 87,		
93, 97, 6006', 09, 14, 18, 40, 44, 50,		
6111', 14, 18, 66, 70, 74, 81, 96, 6200		
47 shots. RU Smith Energy to frac Br		
fluid & 155,000 lbs. SD.	-	Post ID-2
	_	10-6-89
I hereby certify that the information shove is true and complete to the best of my knowledge and	belief.	рчи вз
SKONATURE Muchael Decition III	Dist. Operat	ions Manager DATE 9-26-89
J. Michael Reeves		TELEPHONE NO. 915 683-47
(This space for State Use) ORIGINAL SIGNED BY		OOT 2 4000
MIKE WILWAMS		OCT 6 1989