Submit 3 Copies to Appropriate District Office

APTROVED BY-

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department



DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION FOR STONE

P.O. Box 2088

WELL API NO.	
5. Indicate Type of Lease STATE	FEE X
6. State Oil & Gas Lease No.	

DATE -

P.O. Drawer DD, Artesia, NM 88210	Salita Pe, New Mexico	28 89	5. Indicate Type of Lea	res (A)	
DISTRICT III	TRICT III		STATE FEE X		
1000 Rio Brazos Rd., Aztec, NM 87410		O. C. D.	6. State Oil & Gas Lease No.		
SUNDRY NOTICE	ES AND REPORTS ON WEL	- MRTESIA, OFNOS -LS			
	DIR. USE "APPLICATION FOR PE		7. Lease Name or Unit	Agreement Name	
1. Type of Well:	1) FOR SUCH PROPOSALS.)		Pardue Farm	s 26 F1873	
OIL X GAS WELL X					
2. Name of Operator	OTHER				
Parker & Parsley F	Petroleum Company	8. Well No. 3			
3. Address of Operator		9. Pool name or Wild		at	
P. O. Box 3178, Mi	idland, Texas 79702	East Loving (Delaware)			
4. Well Location	NT 1 -	100		T.T	
Unit Letter :2080	Feet From The North	Line and	Feet From The	West Line	
Section 26	23S	28E	Eddy NMPM	County	
	10. Elevation (Show whether 3017 GR				
11. Check Ap	propriate Box to Indicate I	Nature of Notice R	eport or Other Da	//////	
NOTICE OF INTE			_		
		SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT					
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB			
OTHER:		OTHER: Recomplete in Brushy Canyon K			
12. Describe Proposed or Completed Operation	is (Clearly state all pertinent details, ar	d give pertinent dates, inclu	ding estimated date of star	tine any proposed	
work) SEE RULE 1103.	•		,		
Cont'd					
9-16-89 Frac as follows:	•				
<u>Fluid</u>		Vol.	Rate	Press	
Prepad scale inh		57	15	1800	
Prepad scale inh		96	32	3300	
Pad 40 ppt x-lir		438	8-51	4600-3800	
	el w/2 ppg 16/30 SD	141	51 - 52	3500-3000	
	el w/2 ppg 16/30 SD	63	52-53	2700	
30 ppt x-link ge	≥1 w/4 ppg 16/30 SD	208	53	2700-1800	
30 ppt x−linķ ge	el w/6 ppg 16/30 SD	223	53	1300	
30 ppt x-ling ge	el w/9 ppg 16/30 SD	206	5 3- 24 - 53	1800-2400	
30 ppt x-link ge	el w/8 ppg 12/20 SD	64	53	2300	
Flush slick wtr		96	53	2200	
I hereby certify that the information above is true and	d somprete to the best of my knowledge and	belia.		•	
SIONATURE Mice Control	Felia m	Dist. Operat	ions Manager	PATE 9-26-89	
TYPEOR PRINT NAME J. Michael	Reeves			ТЕLЕРНОНЕ NO. 915 683-4768	
				720 003 4700	
(This space for State Use)				OCT 6 1989	

me