

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 28 '89

Form C-105
Revised 1-1-89

ckf
BLM
BAM

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pardue Farms 26 6101 5

8. Well No.

3

9. Pool name or Wildcat

East Loving (Delaware)

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

From Bone Spring to Brushy Canyon

2. Name of Operator

Parker & Parsley Petroleum Company

3. Address of Operator

P. O. Box 3178, Midland, Texas 79702

4. Well Location

Unit Letter F : 2080 Feet From The North Line and 1980 Feet From The West Line

Section 26

Township 23S

Range 28E

NMPM

Eddy

County

10. Date Spudded

9-14-89

11. Date T.D. Reached

9-19-89

12. Date Compl. (Ready to Prod.)

9-21-89

13. Elevations (DF & RKB, RT, GR, etc.)

3017' GL

14. Elev. Casinghead

3017' GL

15. Total Depth

8000'

16. Plug Back T.D.

6255

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

O-TD

Cable Tools

19. Producing interval(s), of this completion - Top, Bottom, Name

5908-6251' (47 holes) Brushy Canyon

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CCL-CBL

22. Was Well Cored

No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	530'	12 1/4"	150 sx. Cl C Near	
7"	23#	3031'	8 1/2"	1700 sx. Hal Lite & 200	
				sx. C	
4 1/2"	10.5#	8000'	6 1/8"	750 sx. Trinity Lite & 250	
				sx. H	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5880'	5880'

26. Perforation record (interval, size, and number)

5908-6251 (.38 - 47 shots)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5908-6251	50,000 gals X-linked &
	155,000# sd.

PRODUCTION

28.		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Date First Production 9-21-89		Flowing					Prod.	
Date of Test 9-24-89		Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl. 99	Gas - MCF 109	Water - Bbl. 275	Gas - Oil Ratio 1101
Flow Tubing Press. 115		Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 99	Gas - MCF 109	Water - Bbl. 275	Oil Gravity - API - (Corr.) 46	
							Test Witnessed By	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - El Paso Natural Gas

Test Witnessed By

30. List Attachments

Form C-104, GR-CCL-CBL Log (Record of Inclination submitted w/new completion 5-7-81)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael Reeves

Printed Name

J. Michael Reeves

Title Dist. Opr. Mgr.

Date 9-26-89

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 975
T. Salt 1340
B. Salt 2610
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry
T. Tubb
T. Drinkard
T. Abo
T. Wolfcamp
T. Penn
T. Cisco (Bough C)

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Delaware Sand 2640
T. Bone Springs 6260
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from 5908 to 6251
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf.	975	975	Red beds & limestone				
975	1340	365	Anhydrite				
1340	2610	1270	Salt & anhydrite				
2610	2640	30	Black limestone				
2640	6260	3620	Massive sandstone & shale				