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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DIOIN	.1(1), 2 () 190	,
3	Carried Control	

REQUEST FOR ALLOWABLE AND AUTH

OUU Kio Brizzos Kd., Azzes, Nim 8/41	REQUES! F	FOR ALLOWAL								
perator	10 18/	ANSPORT OI	Nell A	PI No.	···					
Parker & Parsley D	evelopment Co.	relopment Co.					30-015-23612			
iress										
P.O. Box 3178, Mid		79702-3178	[9] 04	(Pl						
son(s) for Filing (Check proper box		a Transporter of:	_	et (Please expla						
v Well	Oil	Dry Gas		ol Redes se No. 1		ı				
ange in Operator	Casinghead Gas	Condensate		der No.		3				
ange of operator give name		<u></u>	<u>~~</u>	<u> </u>	. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>				
address of previous operator								· · · · · · · · · · · · · · · · · · ·		
DESCRIPTION OF WEL		-T			95. 4					
se Name Pardue Farms 26 B:	try 3 Well No.	East Lovi	ing-Brush		f Lease Federal or Fed		zase No.			
stice	, - -									
Unit Letter F	. 2080	Feet From The	North Lin	198	80 Fe	et From The	West	Line		
Section 26 Town	ship 23S	Range 28	BE , N	MPM,	Eddy	·		County		
	A NICHARTER AR C	NE AND NATE	TDAT CAS							
DESIGNATION OF TRA			Address (Gi	ne address to w	hich approved	come of this f	orm is to be se	ent)		
Scurlock Permian C			L .	ox 4648,				•		
s of Authorized Transporter of Ca		or Dry Gas		ne address to w				int)		
El Paso Natural Ga				ox 1492,	 ,		79978			
ell produces oil or liquids,	Unit Sec.	Twp. Rgs	1 -	y connected?	Whea	•	. 1			
location of tanks.	F 26	23S 28E	Yes	.	l	5/8	51			
production is commingled with the COMPLETION DATA	ist from any other lease of	r pool, give comming	ing order man	Der:						
	Oil Wel	II Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Resiv		
esignate Type of Completic			1	<u> </u>		Ļ	1			
Spudded	Date Compl. Ready I	io Prod.	Total Depth			P.B.T.D.				
ations (DF, RKB, RT, GR, etc.)	Name of Producing F	Formation	Top Oil/Gas	Pay		Tubing Dep	th .			
NOS (DF, RRD, RF, OR, SE.)	Addis a ricasas.			-						
orations	· · · · · · · · · · · · · · · · · · ·					Depth Casi	ng Shoe			
TUBING, CASING AND		CEMENT	CEMENTING RECORD							
HOLE SIZE	CASING & T	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
						-				
						 				
TEST DATA AND REQU	EST FOR ALLOW	ABLE	<u> </u>			_ ,				
WELL (Test must be after	er recovery of total volume	e of load oil and mu	st be equal to o	r exceed top al	lowable for the	is depth or be	for full 24 ho	ws.)		
First New Oil Rua To Tank	Producing Method (Flow, pump, gas lift, esc.)									
			Contract			Choke Size		<u>-</u>		
ngth of Test Tubing Pressure			Casing Press	MA.						
A David David Total		Water - Bbls			Gas- MCF					
zual Prod. During Test Oil - Bbls.				-						
o men i										
S WELL al Prod. Test - MCF/D	Length of Test		Bbla Conde	asste/MMCF		Gravity of	Condensate			
W LUT 140 - MCLIA	Loagus Or 1995									
Method (pitot, back pr.)	Tubing Pressure (Sh	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIF	ICATE OF COM	PLIANCE		0" 00			DN//C1	~ NI		
hereby certify that the rules and re	gulations of the Oil Cons	ervation		OIL CO	NSEHV	AHON	ופועוטו	ON		
ivision have been complied with a	and that the information gi	ives above								
true and complete to the best of a	ny impowiedge and belief.		Dat	e Approv	ed	ML 2) 1993			
	4			, .		~~~ ~ `				
\$ 1// W 1214' 13	Leany		∥ By_			- Alexandria	/			
J. Michael Reeves	Distric	t Manager		OF	RIGINAL S	MC ICNED B	ī			
ripled Name		Title	Title	a MI	KE WILLIA IPERVISO	UVIO D. DISTE	UCT IL			
July 19, 1993	915-683			- 30	IL ELLANDO	11, 01011				
)ata	Te	elephone No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.