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NEW MEXICO OIL CONSERVATION COMMISSION

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OCT 21 1981

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-144

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr. ✓	8. Farm or Lease Name Crooked Creek State Com.
3. Address of Operator 400 Metro Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 24S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Baldridge Canyon Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3393 Gd, 4010 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1.) Well was spudded 8-6-81
- (2.) 13-3/8" casing was set at 383' and cemented w/400 sax Class "C" w/2% CaCl on 8-8-81. Cement circulated. WOC 18 hrs. Tested casing to 1,000# for 20 minutes. Held OK.
- (3.) 8-5/8" casing was set at 2721' and cemented w/1150 sax ~~in 2 stages~~ on 8-15-81. Used 950 sax Howco lite + 10# gilsonite per sack + 1/2# Flo-cel per sack followed by 200 sax Class "C" w/2% CaCl. Cement circulated. WOC 18 hrs. Tested casing and BOP to 1000# for 20 minutes. Held OK.
- (4.) 4 1/2" N-80 LT&C range 3 casing was set at 10,694' on 9-23-81. Cemented w/900 sax Class "H" w/.5 of 1% CFR-2. Tested casing to 1600# for 15 minutes. Held OK.
- (5.) Ran temperature survey on 9-24-81. Found top of cement at 7670' outside casing and 10,650' inside casing.
- (6.) Operator will perforate and complete from morrow sands after the pipeline connection is made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arney E. Tharnton TITLE Exploration Manager DATE 10-20-81
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE OCT 26 1981
CONDITIONS OF APPROVAL, IF ANY: