		- 1		
ļ	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE			Form C-104 Supersedes Old C-104 and C-110
F	FILE / /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Effect RECEIVED
				DEC -1 1981
	GAS			O. C. D.
	OPERATOR PROBATION OFFICE			ARTESIA, OFFICE
1.	Operator	,		
	W. A. MONCRIEF, JR./			
	400 Metro Bldg, Midland, Texas 7070] Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well	Change in Transporter of:		
		Oil Dry Gas Casinghead Gas Condens		
	Change in Ownership			
	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Foot Name, Including For		Lease No.
	Crooked Creek State "Co	om" <u>1 Wildcat - Straw</u>	<u>/n</u>	Juie Juie Juie
	Unit Letter K 1930 Feet From The South Line and 1930 Feet From The Mest			
	Line of Section 1 Township 24S Range 24E , NMPM, Eddy County DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
111.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ved copy of this form is to be sent)
	The Permian Corporation	on	P. O. Box 1183, Housto Address (Give address to which approv	on, Texas 7700]
	Name of Authorized Transporter of Cas		P. O. Box 1492, El Pas	
	El Paso Natural Gas Co If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected? Whe	en
	give location of tanks.	K 1 24S 24E	ves	10/15/ <del>87</del> 8/
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	h that from any other lease or pool, g Oil Well Gas Well n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	$n - (\Lambda)$ X Date Compl. Ready to Prod.	A Total Depth	P.B.T.D.
	8-6-81	11-23-81	10,700 Driller	9629 '
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 9439	Tubing Depth 9309 '
	3993 Gd. 4910 KB	Strawn Sand	9409	Depth Casing Shoe
	9439-9444			
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	13 3/8"	383	400 Sax Class "C"w/2%CAC
	11 <sup>1</sup> <sub>2</sub> "	3 5/8"	2721	<u>950 Sax lite +200Sax Clas</u> 900 Sax Class "H" "C
	7 7/8"	<u>A 1,"</u>	10,694	POO Sax Class "H" "C
		2 3/8"		and must be equal to or exceed top allow-
V.	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	Choke Size () All Diech
	Length of Test	Tubing Pressure	Casing Pressure	Nor MP ERO
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF PER 4
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	2.085 MCFG	24 Hrs.	NONE	
	Testing Method (pitch, back pr.)	Tubing Pressure (Shut-in) 3300 #	Casing Pressure (shut-in) Packer	Choke Size
	flowing			ATION COMMISSION
VI	I. CERTIFICATE OF COMPLIANCE		DFC - 1,1981	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED DEO Zion 19	
			BY	
			TITLE SUPERVISOR, DISTRICT IL	
			This form is to be filed in	compliance with RULE 1104.
	Demery E. Therenton		I will the form must be accomp	wable for a newly drilled or despend anied by a tabulation of the deviation
	(Signature) Exploration Manager		i tests taken on the well in acco	ordance with RULE 111. Just be filled out completely for allow-
	(Title)		able on new and recompleted w	vells.
	11/25/81		well name or number, or transpo	II, III, and VI for changes of owner, rter, or other such change of condition.
	(Date)		Separate Forms C-104 mu completed wells.	at be filed for each pool in multiply

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