NO. OF COPIES RECLIVED	1								C=105 red=11-1-76				
DISTRIBUTION				1			nusa	1					
SANTA FE		NEW MEXICO OIL CONS				ERVATION COMMISSION				State X   Fee			
FILE	///we	NEW ME	MPLETIO	MPLETION REPORT AND LOG									
U.S.G.S.	1 1 1	LL COMI LL I	TON ON NECS	===					)II & Gas Le	ase No.	1		
LAND OFFICE	1311					RECEIVI	ED C	V-	144				
	-+												
OPERATOR BKC	~					_	1				////		
la, TYPE OF WELL					-DE	<del>C 1 1 1</del>	<del>981</del>	7. Unit A	greement Na	ne			
Id. TYPE OF WELL	OIL (	GAS WELL	DRY	OTHER									
b. TYPE OF COMPLET	ION		) DIFF. [			<del>D. C. D</del> ESIA, OFF		1	or Lease Nan d Creek		''Com		
NEW WELL X WORK OVER  2. Name of Operator	DEEPEN	BACK	RESVA.	OTHER		ESIA, OF	· · · · · · · · · · · · · · · · · · ·	9. Well N		beace			
W.A. Moncrief, Jr.									11				
3. Address of Operator .								1	and Pool, o		ŀ		
400 Metro Bldg., Midland, Texas 79701								Wildcat Trace					
4. Location of Well								VIIIIIIIIII					
UNIT LETTER K	198	30	south	LINE AND	19	980	FEET FROM			//////	U		
UNIT LETTER	LOCATED	FEET FRO	M THE	TITITI	777	7777	17777	12. Coun	17	77777	1111		
	1	27.0	24E		////			Eddy			1111		
THE West LINE OF SI	tc. L TWF	. 245 RGE.	Z4E NMPM	777777	7777	iona (III)	RKR RT (		9 Fley Cas	hinghead	7777		
15. Date Spudded		1						,, e.c.,		geuu	1		
8-6-81	9-20-81		23-81			Gd, 40	TO KR		3993	Table			
20. Total Depth	21. Plug	Back T.D.	22. If Multipl Muny	e Compl., Ho	w	23. Interval Drilled	ıls Rotai		Cable	10018	1		
10,700 driller		529					- <del>-</del> 0-	10,700	·				
24. Producing Interval(s)	, of this completio	n - Top, Bottom,	Name						25. Was D Made	irectional S	Survey		
9439-9445 Str	_								N	)	ţ		
)437-7443 BCI	awii bana										į		
26. Type Electric and Ot	has Logo Bun							27	. Was Well C	ored			
				+ da	1 1 1 1	torallo	200		No		ŀ		
Schlumberger co	mpensated n	eutron-form	ation densi	ty, dua	ı ıa	rerarro	<u>عر</u>						
28.		CASIN	IG RECORD (Rep	ort all string	s set i								
CASING SIZE	WEIGHT LB./F	T. DEPTHS	ET HOL	E SIZE	<u> </u>		TING REC			UNT PUL	LED		
13-3/8	48#	383	17	13/2	400	sax C	lass "C	" w/2%C	CaCl				
8-5/8	32#	2721 11		950 sax lite+200				sax Cl.	<u>''q''</u>				
4-1/2	11.6#			7-7/8 900 sax Class "H			11 '						
<u> </u>													
29.	LIN	IER RECORD				30.		TUBING R	ECORD				
SIZE	TOP		SACKS CEMENT	SCREEN		SIZE	DE	PTH SET	Р	ACKER SE	т		
3122						2-3/8	' 9	309	9	309			
				<u> </u>									
1	la constant de la con			32.	ACID	SHOT F	RACTURE.	CEMENT	SQUEEZE.	ETC.			
31. Perforation Record (1	<b>}</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED											
									5 7½% Mo				
9439-9445' 2 JSPF 13 holes .38" 9439-944							1/1500	garrons	7 72 76 110	LIOW I.			
				ļ		<del></del>							
				1			L						
33.			PROD	UCTION									
Date First Production	Product	ion Method (Flowi	ng, gas lift, pump	oing - Size a	nd type	е ритр)		Well St	atus (Prod. e	r Shut-in)			
11-23-81		flowing	•					Pı	roducing				
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.		Gas - MC	F Wat	er - Bbl.	Gas - O	il Ratio			
<b>l</b>		<b>6</b> , 8, 9 &	Test Period	0	1	138.82	1	0	DRY				
12-4-81	3½	11/64" Calculated 24-	Oil — Bbl.	Gas -	MCF		ater – Bbl.		Oil Gravity -		r.)		
Flow Tubing Press.	Casing Pressure	Hour Rate	J 0	ı	185	1	0		NA.				
2704-2461	packer		1 0	,	10)			st Witnesse					
34. Disposition of Gus (50ta, asca for fact, bearing, city)													
Serring to Er rabo natural cas company													
35. List of Attachments													
Cased hole log, DST data													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED DEWLY E. Thernton TITLE Exploration Manager DATE 12-10-81													
SIGNED Dewe	4 E. Thi	rutin	EX	ploratio	n Ma	nager		DATE _	17-10-01				
SIGNED	/) · · · · · · · · · · · · · · · · · · ·												