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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-4-83

8a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
8. State Oil & Gas Lease No.
V-144

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO REPAIR OR TO ABANDON A WELL OR TO REPAIR OR TO ABANDON A RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Crooked Creek State Com
3. Address of Operator 400 METRO BLDG., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 1 TOWNSHIP 24S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Mosley Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3993' GD, 4010' KB	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER PB for Canyon lime completion <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 17DS.

(1.) Operator set retainer at 9360' & squeezed Strawn sand perms 9439-9445' w/100 sax Class "H" to 4900# on 2-26-83.

(2.) Drilled cement & retainer & tested squeeze job to 2000# on 2-28-83. Drilled CIBP @ 9629' on 2-28-83.

(3.) Ran HOWCO RBP & set @ 10,400' on 3-1-83. Ran & set HOWCO retainer @ 10,220'.

(4.) Squeezed Morrow "B" perms 10,282-10,288' w/75 sax Class "H" to 5,000# 3-2-83. WOC 24 hrs.

(5.) Drilled cement & retainer 3-3-83. Retrieved RBP 3-4-83.

(6.) Ran tubing & Otis Perma latch packer & set @ 10,400' w/1500# compression 3-7-83.

(7.) Started swabbing original lower Morrow perms 10,527-10,619' on 3-7-83 to clean up prior to frac job. Made 9 swab runs 3-7-83 & 9 swab runs on 3-8-83. Flowed well intermittently to clean up from 3-9-83 to 4-11-83.

(8.) Fraced lower Morrow perms 10,527-10,607 (26 holes) w/20,000 gallons acid Gel II (3% HCL) + 6,000 gallons CO<sub>2</sub> + 12,000# 20-40 sand + 5,000# 20-40 Carbo props 4-12-83. Max TP 8100#, min TP 7380# & average TP 7380# @ 10 BPM. ISIP 2640#, 5" SIP 2460#, 15" SIP 2350# & 3 hr SIP 1600#. Well has flowed gas & water since date of frac job. Well is now flowing to pit on 12/64" ck w/FTP 0-15# - gas TSTM. Well makes approximately 1-3/4 bbls formation water per day.

(9.) Operator has concluded that the lower Morrow is non commercial and proposes to set CIBP @ 10,450' w/35' of cement on top of CIBP to shut off lower Morrow perms.

(10.) Operator will then set CIBP @ 9050' (above Strawn sand perms which were squeezed 2-26-83) and perforate Canyon lime 8972-8987' & treat as necessary for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight E. Thornton TITLE Exploration Manager DATE 5-18-83

APPROVED BY \_\_\_\_\_ TITLE Supervisor District II DATE MAY 20 1983

CONDITIONS OF APPROVAL, IF ANY: