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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

RECEIVED

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 01 1983

O. C. D.

ARTESIA, OFFICE

Form C-104

Supersedes Old C-101 and C-110

Effective 1-1-65

Operator

W.A. Moncrief, Jr.

Address

400 Metro Bldg., Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Crooked Creek State Com

Well No.

1

Pool Name, Including Formation

Wildcat - Lower Morrow

Kind of Lease

State, Federal or Fee

State

Lease No.

V-144

Location

Unit Letter

K

Feet From The

1980

Line and

1980

Feet From The

west

Line of Section

1

Township

24S

Range

24E

NMPM,

Eddy

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1183 Houston, Texas 77001

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Co.

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 1492 El Paso, Texas 79999

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

1

Twp.

24S

Rge.

R24E

Is gas actually connected?

Yes

When

10-15-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res'tv.

Diff. Res'tv.

Date Spudded

8-6-81

Date Compl. Ready to Prod.

5-27-83

Total Depth

10,700' driller

P.B.T.D.

9039'

Elevations (DF, RKD, RT, CR, etc.)

3993' Gd., 4010 KB

Name of Producing Formation

Canyon lime

Top Oil/Gas Pay

8972'

Tubing Depth

8930'

Perforations

8972-8987

Depth Casing Shoe

10,694'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

383'

400sx Class "C" w/2% CaCl

11 1/2"

8-5/8"

2,721'

950sx lite+200sx Class "C"

7-7/8"

4 1/2"

10,694'

900 sx Class "H"

4 1/2"

2-3/8"

8,930'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Dble. Condensate/MMCF

Gravity of Condensate

1,122

24 hrs.

80

58°

Testing Method (pilot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

Flowing

2850

Packer

13/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Exploration Manager

5-31-83

OIL CONSERVATION COMMISSION

JUN 02 1983

APPROVED

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.