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OPERATOR	

Form C-105  
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 07 1983

O. C. D.

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-144	

1a. TYPE OF WELL		ARTESIA, OFFICE	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION			
NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
Crooked Creek State
9. Well No.
1

2. Name of Operator	
W.A. Moncrief, Jr. ✓	
3. Address of Operator	
400 Metro Bldg., Midland, Texas 79701	
4. Location of Well	

10. Field and Pool, or Wildcat
<del>Mosley Canyon</del> Canyon lime

UNIT LETTER <u>K</u>	LOCATED <u>1980</u>	FEET FROM THE <u>south</u>	LINE AND <u>1980</u>	FEET FROM
THE <u>west</u> LINE OF SEC. <u>1</u> TWP. <u>24S</u> RGE. <u>24E</u> NMPM				

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-6-81	9-20-81	5-27-83	3393' Gd., 4010' KB	3993'
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,700' driller		9039'		Rotary Tools
10,696 Schlumberger				Cable Tools

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name	
8972-8987 Canyon lime	

26. Type Electric and Other Logs Run
Schlumberger compensated neutron-formation density, dual laterallog

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	383'	17 1/2"	400sx Class "C" w/2% CaCl	
8-5/8"	32#	2,721'	11 1/2"	950sx lite + 200 sx Class "C"	
4 1/2"	11.6#	10,694'	7-7/8"	900sx Class "H"	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8930'	8930'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8972-8987'	.4"	15 holes	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			8972-8987	A/500 gallons 15% MA

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5-27-83		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-1-83	4	6.5, 9, 10.5 & 13.5/64		7.25	105.875	0	14,603-1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
2000 to 1575	packer		43.5	2,125	0	59° @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
sold to EPNG	Leroy Warren

35. List of Attachments
form C-122 and worksheets from which CAOF calculations were made

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Denny E. Thornton TITLE Exploration Manager DATE 6-6-83