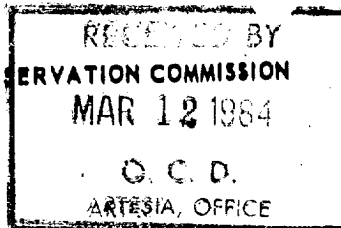


NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

# NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-144

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr.	8. Farm or Lease Name Crooked Creek State Com
3. Address of Operator 400 Metro Gldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>1</u> TOWNSHIP <u>24S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat Mosley Canyon
11. Elevation (Show whether DF, RT, GR, etc.) 3993 GD. 4010 KB	12. County Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

- (1.) The production from Canyon perfs 8972-8987' has declined to zero and operator proposes to plug and abandon.
- (2.) Top of cement is at 7670' outside casing by temperature survey.
- (3.) Operator plans to plug as follows as discussed by telephone conversation 3-9-84 between Mike Williams and Dewey Thornton:
- (A.) 25 sack plug on top of CIBP at 9039'.
  - (B.) 25 sack plug at 8210'.
  - (C.) 25 sack plug in and out of 4½" casing cut at 7600'± or wherever casing is cut. Operator will tag this plug.
  - (D.) 25 sack plug at 5,000'.
  - (E.) 25 sack plug at 4490'.
  - (F.) 35 sack plug at 2775' (in and out of 8-5/8" casing shoe). Operator will tag this plug.
  - (G.) 25 sack plug at 430' (in and out of 13-3/8" casing shoe).
  - (H.) 10 sack plug at the surface.
- (4.) Operator plans to P&A as soon as he receives permission to plug from all partners.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Thornton TITLE Exploration Manager DATE 3-9-84

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 14 1984

CONDITIONS OF APPROVAL, IF ANY:

Notice of Intent to Plug

Plugging