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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 7 1981

ARLISA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-5750
7. Unit Agreement Name LG-5750
8. Farm or Lease Name Jurnegan State "Com"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator W.A. Moncrief, Jr. ✓
3. Address of Operator 400 Metro Bldg, Midland, Texas 79701
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 24S RANGE 25 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3914 GD., 3931 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4½" N-80 11.6# LT&C casing was set at T.D. (11,126 Schlumberger) on 12-2-81. Cemented w/600 sax Class "H" w/.6 of 1% CFR-2 on 12-1-81. Tested casing to 1600# for 15 minutes. Held OK.
- Ran temperature survey on 12-1-81. Found top of cement on outside at 8700' and 11,079' inside casing.
- Operator will perforate and attempt to complete from Morrow sands after the pipeline connection is made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dewey E. Tharnton TITLE Exploration Manager DATE 12-3-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 8 1981

CONDITIONS OF APPROVAL, IF ANY: