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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 22 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
LG-5750

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator W.A. Moncrief, Jr. /	8. Farm or Lease Name Jurnegan State Com.
3. Address of Operator 400 Metro Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 8 TOWNSHIP 24S RANGE 25E NMPM.	10. Field and Pool or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3914 Gd, 3931 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Morrow completion attempt and subsequent PB for Strawn completion.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- (1.) Perforated Morrow sands 11,050-11,052 and 11,060-11,062' w/2 JSPF (8 holes), 10,882-10,902 w/21 holes and 10,740-10,754' w/15 holes on 1-27-82.
- (2.) Acidized all perfs w/2000 gallons 7½% Morrow flow on 1-29-82. Formation broke at 4200#. Used 100 ball sealers. Max TP 7100#, average T.P. 5500# @ 3.3 BPM. Flushed w/47 bbls. ISIP 3100#. 5" SIP 2900#. Swabbed all perfs together & made gas & water w/packer set at 10,698'. Lowered packer and reset at 10,976'.
- (3.) Isolated perfs 11,050-11,062'. Swabbed dry w/gas TSTM. Raised packer & set at 10,796'.
- (4.) Morrow perfs 10,882-10,902' swabbed 11 BWPH w/show of gas - TSTM.
- (5.) Set Baker CIBP @ 10,820' w/2 sax cement on top 2-9-82. Swabbed perfs 10,740-10,754'. Swabbed dry w/gas TSTM.
- (6.) Operator decided further stimulation would not result in a well capable of commercial production against line pressure. Decided to abandon this zone for the present time & complete from Strawn lime which flowed prolifically on DST. Operator may want to complete from U. Morrow perfs when line pressure is lower.
- (7.) Set Baker C.I.B.P. at 9990' on 2-11-82 and perforated Strawn lime 9684-9706 w/23 holes.
- (8.) A/2000 gallons 15% NEA on 2-13-82. FARO 2,250 MCFGPD on 12/64" ck. FTP 3000#. 10 hr. SITP 3250#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Newey E. Tharnton TITLE Exploration Manager DATE 2-17-82

APPROVED BY W. A. Gressitt TITLE SUPERVISOR, DISTRICT II DATE MAR - 1 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 25 1982

O. C. C.  
ARTES, A. C. INC.