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orm 9–331	Form Approved. Budget Bureau No. 42–R1424	1.
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
SUNDRY NUTICES AND REPORTS ON WELLS	MAB 9 2 1001	
o not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas X other	Federal AD Com.	
well well outer	- 9. WELL NO. ARTESIA, OFFICE	
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME	
Amoco Production Company /	Wildcat_Morrow	
P. O. Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	3-23-28	56
AT SURFACE: 1650' FWL & 1980' FNL, SEC. 5 AT TOP PROD. INTERVAL: (Unit F, SE/4, NW/4)	12. COUNTY OR PARISH 13. STATE Eddy NM	
AT TOTAL DEPTH:	14. API NO.	-
. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3012.4' GL	
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
EST WATER SHUT-OFF		,
RACTURE TREAT		-
	(NOTE: Report results of multiple completion or zone	
	change on Form 9–330.)	
HANGE ZONES		
other)DST	ate all pertinent details, and give pertinent dates,	
other) DST 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and ent to this work.)*	
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