

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Amoco Production Company /

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1650' FWL, 1980' FNL

AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☒
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
NOV 24 1981
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE

NM-16311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

DEC 3 1981

8. FARM OR LEASE NAME

Federal AD Com. O. C. D.

9. WELL NO.

ARTESIA, OFFICE

1

10. FIELD OR WILDCAT NAME

Wildcat Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

3-23-28

12. COUNTY OR PARISH

13. STATE

Eddy

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3012.4' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon the Atoka and recompleate in the Bone Springs. Pull packer out of hole. Set CIBP at 11470' and cap with 35' of cement. Pressure test bridge plug to 1000 PSI. Perf the following intervals with 2 jet shots: 6956', 6946', 6936', 6930', 6888', 6878', 6872', 6866', 6862', 6845', 6838', 6828', 6821', 6812', 6799', 6789', 6782', 6770', 6761', 6758', 6747', 6741', 6730', 6594', 6588', 6583', 6576', 6562', 6553', 6545', 6541', 6528', 6518', 6510', 6472', 6464', 6455', 6450', 6446', 6438', 6432', 6424', 6416', 6405', 6288', 6284', 6280', and 6276'. Go in hole with retrievable bridge and test packer. Set retrievable bridge plug at 7000' and set packer at 6680'. Acidize Bone Springs interval 6730'-6956' with 4000 gal 15% HCL. Pull-up and reset retrievable bridge plug at 6650' reset packer at 6370'. Acidize Bone Springs interval 6405'-6594' with 4000 gal 15% HCL. Reset retrievable bridge plug at 6350' and packer at 6240'. Acidize Bone Springs interval 6276'-88' with 2000 gal 15% HCL. Reset retrievable bridge plug at 7000' reset packer at 6200'. Swab test all Bone Springs intervals. If well proves productive, proposal to fracture stimulate will be submitted.

0+5-USGS, 1-Hou, 1-Susp, 1-DMF, 1-W. Stafford, Hou 1-Union Oil 1-Holly, 1-Read & Steven

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark Freeman

TITLE Ast. Adm. Analyst DATE 11-20-81

APPROVED
AS AMENDED

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

(This space for Federal or State office use)

TITLE

DATE

* SET 25 SX CEMENT PLUG ACROSS
7 7/8" CSG. SHOE.