| | NM OIL CONS. COMMISSION | 51/1 |
|--|---|---|
| | Drawer DD | l Form Approved |
| Form 9–331 Dec. 1973 | Artesia, NN 88210 | Form Approved. Budget Bureau No. 42-R1424 |
| | UNITED STATES | 5. LEASE |
| | DEPARTMENT OF THE INTERIOR | NM-16331 RECEIVED |
| | GEOLOGICAL SURVEY | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) | | 7. UNIT AGREEMENT NAMSEP 1 1 1981 |
| eservoir. Use Fo | orm 9–331–C for such proposals.) | |
| 1. oil well | gas well 🕅 other | 9. WELL NO. |
| 2. NAME O | F OPERATOR | |
| | p Production Company 🗸 | 10. FIELD OR WILDCAT NAME |
| | S OF OPERATOR | Wildcat Atoka 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| | Box 68, Hobbs, NM 88240 N OF WELL (REPORT LOCATION CLEARLY. See space 1 | |
| below.) | | 3-23-28 |
| AT SURF | ACE: 1650' FWL, 1980' FNL PROD. INTERVAL: (Unit F, SE/4, SW/4) | 12. COUNTY OR PARISH 13. STATE |
| | L DEPTH: | Eddy NM |
| 16. CHECK | APPROPRIATE BOX TO INDICATE NATURE OF NOTIC | |
| REPORT, | OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REQUEST FO | R APPROVAL TO: SUBSEQUENT REPORT OF: | 3034.9 RDB |
| TEST WATER | | an en une restante ference of |
| FRACTURE T | | |
| SHOOT OR A REPAIR WEL | | (NOTE: Report results of multiple completion or zone |
| | TER CASING SEP 4 | 1981 (thange on Form 9–330.) |
| MULTIPLE C | | |
| ABANDON* | | |
| (other <u>)</u> | .: | IV/ MEXICO |
| including | BE PROPOSED OR COMPLETED OPERATIONS (Clearly s g estimated date of starting any proposed work. If well i | s directionally drilled, give subsurface locations and |
| measure | d and true vertical depths for all markers and zones perti | nent to this work.)* |
| | | الماري المحتجر |
| 0 8 | 21.81 nulled tubing and ran cast iron | |
| On 8 Capp | -21-81 pulled tubing and ran cast ironed with 35' cement. Perforated Atoka | n bridge plug; set at 12235'. |
| Capp 4 JS | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/23 | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. |
| Capp 4 JSI Flus | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested |
| Capp 4 JS Flus for | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 12 hrs. and recoverd 55 BLW. Moved of | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. |
| Capp 4 JS Flus for | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. |
| Capp 4 JS Flus for | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 12 hrs. and recoverd 55 BLW. Moved of urther report until additional work is | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. |
| Capp 4 JS Flus for No f 0+4- | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 l2 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR |
| Capp 4 JS Flus for No f 0+4- | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 12 hrs. and recoverd 55 BLW. Moved of urther report until additional work is | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR |
| Capp 4 JS Flus for No f | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 l2 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion Oil 1-Holly Energy 1-Read | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens |
| Capp 4 JS Flus for No f | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 l2 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion Oil 1-Holly Energy 1-Read | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens |
| Capp 4 JS Flus for No f 0+4- 1-Un Subsurface S 18. Arecept | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 12 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion Oil 1-Holly Energy 1-Read Safety Valve: Manu. and Type ED FOR RECORD ED FOR RECORD ED FOR RECORD | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens |
| Capp 4 JS Flus for No f 0+4- 1-Un Subsurface S 18. Arecept | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 l2 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion Oil 1-Holly Energy 1-Read | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens |
| Capp 4 JS Flus for No f 0+4- 1-Un Subsurface S 18. Anores ROGEN SIGNED | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 12 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion Oil 1-Holly Energy 1-Read Safety Valve: Manu. and Type ED FOR RECORD ED FOR RECORD ED FOR RECORD | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens Set @Ft. Analyst_DATE9-1-81 |
| Cappy 4 JS Flus for No f 0+4- 1-Un Subsurface S 18. Mereby ROGEN SIGNED SE | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 l2 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion 0il 1-Holly Energy 1-Read Safety Valve: Manu. and Type ED FOR RECORD EDFOR RECORD EDFOR RECORD EDFOR RECORD EDFOR RECORD EDFOR RECORD TITLE Ast. Adm. (This space for Federal or State TITLE | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens |
| Capp 4 JS Flus for No f 0+4- 1-Un Subsurface S 18. Amereby ROGEN SIGNED SE PPROVED BY OPROVED BY | ed with 35' cement. Perforated Atoka PF. Acidized with 2200 gal. of 7-1/22 hed with 30 bbl of 10 lb. brine and 22 l2 hrs. and recoverd 55 BLW. Moved of urther report until additional work is USGS, A 1-Hou 1-Susp 1-W. ion 0il 1-Holly Energy 1-Read Safety Valve: Manu. and Type EDFOR RECORD Eerity that the foregoing is true and correct A.C. Kanchage TITLE Ast. Adm. (This space for Federal or State | n bridge plug; set at 12235'. interval 11513'-11528' with % MS with 1000 SCF N2 per bbl. % KCL and N2. Flow tested ut service unit 8-25-81. s done. Stafford, Hou 1-MDR & Stevens Set @Ft. Analyst_DATE9-1-81 = office use) |

, .

or the second second second second į

į

ţ

а. Т

1

1

.

-

-

263

- (3**64**3)

ेक्त हैंडा रहे हैं। सं

ر العرفي (سرفي رامسر

·

2.