Form Approved. Budget Bureau No. 42-R1424

GEOLOGICAL SURVEY	5. LEASE 39NM-16311 6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	. 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME DEC 14 198
1. oil gas other 2. NAME OF OPERATOR	Federal AD Com. 9. WELL NO. ARTESIA, OFFICE
Amoco Production Company 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	10. FIELD OR WILDCAT NAME Wildcat Bone Springs 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3-23-28
below.) AT SURFACE: 1650' FWL, 1980' FNL AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4) AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Eddy NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3012.4' GL
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (cther) DEC 09 U.S. GEOLOGIC ROSWELL, NEV	SAS AL SURVEY V MEXICO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	

MISU 11-13-81 (DA&S #193). Set CIBP at 11470' and capped with 35' of cement. Perfed 6956'-57', 6946'-47', 6936'-37', 6930'-31', 6888'-89', 6878'-79', 6872'-73', 6866-67', 6862'-63', 6845'-46', 6838'-29', 6828'-29', 6821'-22', 6812'-13', 6799'-6800', 6789'-90', 6782'-83', 6770'-71', 6761'-62', 6758'-59', 6741-42' and 6730'-31'. Ran tailpipe to 6645 and set 6747'-48', packer at 6611'. Acidized with 4000 gal. 15% HCL and 750 lbs rock salt. Flow tested recovered 77 BOW. Set CIBP at 6650' capped with 35' of cement. Perfed intervals 6594; 6588', 6583', 6576', 6562', 6553', 6545', 6541', 6528', 6518', 6510', 6472', 6464', 6455', 6450', 6446', 6438', 6432', 6424', 6416', 6405', with 2 JSPF. Set packer at 6308'. Acidized with 4000 gal 15% HCL and flushed -81.

With 2 USPr. Set packer at 0300. Actualized with 130 poll 1 007 MCE in 72	
with 36 barrels 2% KCL. Flow tested well recovered 18 BOW and 297 MCF in 72	
	13
hrs. Well currently shut-in evaluating. Verbal approval difficult from the U+6-USGS, R 1-Hou 1-Susp 1-W. Stafford, Hou 1-Susp F Subsurface Safety Valve: Manu. and Type	+
Orbo Urace Safety Valve: Manu, and Type	٠.
18. I hereby certify that the foregoing and correct FORECOKNE and correct Act Adm Analyst page 12-7-81	
12-7-81	
SIGNED ASSEMAN THE AST. Adm. Analyst DATE 12-7-81	
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(This space for Federal or State office use)	
DEC 1 1 1981	
APPROVED BY UEU 1 1801 TITLE DATE	_
CONDITIONS OF APPROVAL IF ANY:	
U.S. GEOLOGICAL SURVEY	
U.S. GEOLOGICAL STATE	
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