NM OIL CONS. COMMISSION Drawer DD Artesia. NM 88210 Form Approved. Artesia. NM 88210 Sunger Burgau No. 42-R Durget Burgau No. 42-R N 16311 SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for poppasite I of different Reevoor. Use Top Passaic Or Office P 0. Box 68, Hobbs, New Mexico 88240 - UNIT AGREEMENT NAME Federal AD Com O. C. D. 9. WELL NO. 1. oil Well W well On Field OR WILDCAT NAME Amoco Production Company / At SURFACE: 1650' FML x 1980' FNL, Sec. 3 At TOP PROD. INTERVAL: AT TOTAL DEPTH: REPORT, OR OTHER DATA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 1. SEC., T., R., M., OR BLK. AND SURVE AREA 3-23-28 </th
Artesia, NM 88210 Budget Bureau No. 42-R Budget Bureau No. 42-R UNITED STATES C/SF DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 5. LEASE NM 16311 SUNDRY NOTICES AND REPORTS ON WELLS Do to use the form for proposals to diffiored well well on ther 7. UNIT AGREEMENT NAME NARE 1 2 19 a. double to form for proposals to diffiored well well on ther 8. FARM OR LEASE NAME Federal AD Com 7. UNIT AGREEMENT NAME NARE 1 2 19 a. double to well well on ther 9. WELL NO. ARTESIA, OFFIC 2. NAME OF OPERATOR Amoco Production Company / 10. FIELD OR WILDCAT NAME Well AD Com 9. WELL NO. 3. ADDRESS OF OPERATOR AT SURFACE: 1650' FWL x 1980' FNL, Sec. 3 AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4) 11. SEC., T. R. M., OR BLK, AND SURVE AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT TOTAL DEPTH: (Unit F, SE/4, SW/4) 11. SEC., T. R. M., OR BLK, AND SURVE AREA 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND 3012.4 GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: HAAGE ZONES 9. SCRIDGICAL SURVEY ROSWELL, NEW MEXICO PULL OR ALTER CASING (other) U.S. CROLOGICAL SURVEY ROSWELL, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsu
UNITED STATES 5. LEASE MILED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepan or plug back to a different servor. Use form 9-331-5 for such proposals. 7. UNIT AGREEMENT NAME 1. oil well gas well dotter 2. NAME OF OPERATOR Amoco Production Company 7. UNIT AGREEMENT NAME 2. NAME OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240 9. WELL NO. ARTESIA, OFFIC 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240 10. FIELD OR WILDCAT NAME Wildcat Bone Springs 11. SEC., T., R., M., OR BLK, AND SURVE AREA 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240 11. SEC., T., R., M., OR BLK, AND SURVE AREA 3-23-28 11. Scc., T., R., M., OR BLK, AND SURVE AREA 3-23-28 12. COUNTY OR PARISH 13. STATE Eddy 13. STATE MM 14. API NO. 14. API NO. 14. API NO. 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, ANE 3012.4 GL 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA FEB 3 1982 1982 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.)*
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SUNDRY MOTICES AND REPORTS ON WELLS MAR 1 2 19 MAR 1 2 19 MAR 1 2 19 Servor. Use Form 9-331-C for such proposals () ether 1. oil well well other 9. WELL NO. 2. NAME OF OPERATOR 9. WELL NO. Amoco Production Company 9. WELL NO. 3. ADDRESS OF OPERATOR 9. WELL NO. P. O. Box 68, Hobbs, New Mexico 88240 10. FIELD OR WILDCAT NAME 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 3-23-28 AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4) AT TOTAL DEPTH: (Unit F, SE/4, SW/4) 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: TREQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF 11. SEC, T., R., MOR USAND SUMP F, KDB, AND SUMP
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ANDOUGT FUNCTION COMPARING 3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FWL x 1980' FNL, Sec. 3 AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Learly state all pertinent details, and give pertinent including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location measured and true vertical depths for all markers and zones pertinent to this work.)* Moved in service unit 1-18-82 (Baber 52). Killed well and nippled up BOP. Ran retrievable bridge plug set at 6361'. Ran 7-5/8" packer with 2-7/8 tubing, packer set at 6155'. Fraced well with 7150 gallons 40# crosslinked det ed. 3350 gallons 202, 24500# 20/40 sand, and radio active
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material. Flushed with 1250 gallons 10 lb. gel and 500 gallons CO2. Swabbed 31 hours recovered 55 BW and constant 2' flare.
O+6-USGS, R 1-Hou 1-W. Stafford, Hou 1-DMF 1-Susp
Subsurface Safety Valve: Manu. and Type Set @
18. I hereby certify that the foregoing is true and correct
Male Man Ast Adm Analystans 2-1-82
ACCEPTED FOR RECOMPAINES space for Federal or State office use)
APPROVED BY ROGER A. CHAPMAN TITLE DATE
CONDITIONS OF APPROVAL, IF ANY:
FEB 2 4 1982
U.S. GEOLOGICAL SURVEY Instructions on Reverse Side
U.D. UEVERAUNT AND AND TO Sequence on Reverse Side
POSWELL, NEW MEXICO

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