

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Amoco Production Company ✓
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FWL X 1980' FNL, Sec. 3
AT TOP PROD. INTERVAL: (Unit F, SE/4, SW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| (other) | |

5. LEASE
NM-16331
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME FEB 09 1983
Federal AD Com
9. WELL NO. O. C. D.
1 ARTESIA, OFFICE 1
10. FIELD OR WILDCAT NAME
PxA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-23-28
12. COUNTY OR PARISH Eddy 13. STATE NM
14. API NO.
30-015-23631
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3012.4 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 7-1-82. Pulled tubing. Ran CIBP and set at 6213' and capped with 25 sacks class C cement. Spotted 35 sacks class C cement at 2614'. Cut 7-5/8" casing at 1960'. Pulled casing. Spotted 45 sacks of class H cement from 2026' to 1942' over 7-5/8" casing stub. Spotted 45 sacks class H cement from 452' to 352'. Set a 20 sack class H surface plug. Installed PxA marker and moved out service unit 7-8-82.

Post ID-2
7-30-82
PFA

0+6-USGS,R 1-HOU 1-W. STAFFORD,HOU 1-DMF

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE A. Ast. Adm. Analyst DATE 7-13-82

APPROVED (This space for Federal or State office use)
(Orig. Sgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 8 1983
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR

*See Instructions on Reverse Side

RECEIVED
JUL 15 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY