

NEW MEXICO OIL CONSERVATION COMMISSION

MAR 30 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Cities Service Company ✓	8. Farm or Lease Name Swearingen A Com
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 23S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Und. N. Loving Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3012.9' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9710' Lime & Shale. Prep to drill ahead. MIRU rotary & spudded a 20" hole @ 1300 MDT on 2/23/81. & drld to a T.D. of 418' in Surface Rock. Ran & set 13 Jts(381.80') 16" OD 65# H40 csg @ 400' & cmtd with 475 sacks Class C w/2% CaCl cmt. Plug down @ 2100 MST on 2/24/81 w/600 # - OK. Circulated 50 sacks of cmt. NMOCD was notified but did not witness. WOC 18 hrs. Tested 16" csg with 500#-held ok. Drld a 14-3/4" hole to a T.D. of 2445' in Anhy. Ran & set 56 Jts(2426.97') 10-3/4" OD 40.5# K55 csg @ 2445' & cmtd with 1050 sacks Halco Lite w/1/4# Flocele & 5 # Gilsonite/sack + 300 sacks Class C w/2% CaCl cmt. Plug down @ 2030 on 3/3/81 w/1500# - OK. Circulated 35 sacks of cmt to pit. NMOCD was notified but did not witness. WOC 24 hrs. Drld FC & shoe & 10' of formation. Tested shoe to 11#/gal EQ MW w/350# surf. Press - held ok. Drld a 9-7/8" hole to a T.D. of 9700' in Lime & Shale. Ran & set 129 Jts(5435.95') 7-5/8" OD 29.7# S95 & 104 Jts (4245.85') 7-5/8" OD 26.4# S95 csg @ 9700' with a DV tool @ 4264'. Cmtd 1st stage w/950 sacks Trinity Lite w/3/4% CFR-2 & 1/4# Flocele/sack + 300 sacks Class H w/3/4% CFR-2 & 5# KCL/sack cmt. Plug down on 1st stage @ 1845 MST on 3/22/81 w/1900# - ok. Dropped bomb & opened DV tool @ (CONTINUED ON BACK)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spaulder TITLE Region Oper. Mgr. DATE 3/27/81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE MAR 30 1981

CONDITIONS OF APPROVAL, IF ANY:

4264. Circulated 6 hrs without circulating any cmt from 1st stage. Cmt'd 2nd stage through DV tool @ 4264' w/775 sacks Trinity Lite w/½ of 1% CFR-2 & ¼# Flocele/sack + 100 sacks Class H cmt. Plug down on 2nd stage @ 0230 MST on 3/23/81 w/1500# - ok. Circulated 25 sacks of cmt from 2nd stage to pit. Because of overpressured zones prior to running 7-5/8" it was decided as a matter of safety & good operating practice to back up 7-5/8" csg by circulating cmt to the surface through a DV tool set @ 4264'. WOC 22 hrs. Tagged & drilled DV tool @ 4264 & tested 7-5/8" csg w/2000#/30 min - held ok. Drilled FC, shoe Jt & 10' of formation to 9710'. Test shoe & form to 14.5#/Gal EQ MW w/2300# surf. Press w/10# Gal BW in hole - ok.