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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAY 19 1981

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Per <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. FOR SUCH PROPOSALS, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cities Service Company /		8. Firm or Lease Name Swearingen A Com
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> N.M.P.M.		10. Field and Pool, or Wildcat Und. N. Loving Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3013' GR		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 12,540' Shale. Waiting on completion unit. Drilled a 6-1/2" hole from 9710' to a T.D. of 12,540' in Shale. Ran and set 85 Jts. (3241.03') 5"OD 18# Hyd. SFJ C75 casing liner @ 9297 - 12,538' and cemented with 500 sacks of Class H w/0.75 of 1% Halad 22, 0.3% CFR-2 & 3# KCl/sack cement. Plug down @ 2000 MDT on 5-12-81. WOC 6 Hrs. Drilled cement to top of liner @ 9297' and tested top of liner and 7-5/8" casing to 2000# for 30 min. - OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Presley TITLE Region Opr. Mgr. - Drlg. DATE 5-15-81

APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE MAY 19 1981

CONDITIONS OF APPROVAL, IF ANY: