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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT LOG

JUN 19 1981

Form O-105
Revised 10-78

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, OFFICE

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐

2. Name of Operator

Cities Service Company

3. Address of Operator

P. O. Box 1919 Midland, Texas 79702

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 5 TWP. 23S RGE. 28E NMPN

Eddy

15. Date Spudded 2-23-81 16. Date T.D. Reached 5-10-81 17. Date Compl. (Ready to Prod.) 6-9-81 18. Elevations (DF, RAB, RT, GR, etc.) 3013 GR 19. Elev. Casingshead 3013 GR

20. Total Depth 12,540 21. Plug Back T.D. 12,501 22. If Multiple Compl., How Many → 23. Intervals Drilled By Rotary Tools 0-12540 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12161' - 12419'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

FDC, CNL, GR, Caliper, DLL, RXO

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	400'	20"	475 sx	None
10 3/4"	40.5#	2445'	14 3/4"	1350	None
7 5/8"	29.7# & 26.4#	9700'	9 7/8"	2125	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2"	9297	12538	500		2 7/8"	12,035	12,027

30. TUBING RECORD

31. Perforation Record (Interval, size and number) 28-0.38"
Holes 2 each @ 12,161, 12,162, 12,163, 12,180,
12,201, 12,202, 12,203, 12,331, 12,332,
12,333, 12,417, 12,418, & 12,419. 12,179

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>12,161-12,419</u>	<u>3000 Gal. 7 1/2% MS Acid</u>
	<u>w/additives. 100 SCF</u>
	<u>N₂/BBL</u>

33. PRODUCTION

Date First Production <u>6-5-81</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Shut-in</u>
Date of Test <u>6-9-81</u>	Hours Tested <u>4</u>	Choke Size <u>12, 6, 8, 10, 64"</u>
Flow Tubing Press. <u>2690</u>	Casing Pressure <u>→</u>	Calculated 24-Hour Rate <u>6</u>
	Oil - Bbl. <u>1</u>	Gas - MCF <u>CAOF 4,468</u>
	Water - Bbl. <u>0</u>	Gas - Oil Ratio <u>744,667</u>
	Oil Gravity - API (Corr.) <u>→</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut-in waiting on Pipeline Connection

Test Witnessed by

S. Nichols

35. List of Attachments

Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

E. Spindler

TITLE Reg. Oper. Mgr. - Prod.

DATE June 18, 1981

