

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 27 '89

O. C. D.
ARTESIA, OFFICE

WELL API NO. 30-015-23562 22652

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No. RECEIVED

7. Lease Name or Unit Agreement NOV 27 '89

Swearingen A O. C. D.
ARTESIA, OFFICE

8. Well No. 1

9. Pool name or Wildcat
Loving Atoka North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☒ OTHER

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland TX 79710

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 5 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 10/23/89 11. Date T.D. Reached 10/27/89 12. Date Compl. (Ready to Prod.) 11/13/89 13. Elevations (DF & RKB, RT, GR, etc.) 3013' 14. Elev. Casinghead

15. Total Depth 12540' 16. Plug Back T.D. 12026' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools N/A Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11339'-11343' Atoka 20. Was Directional Survey Made N/A

21. Type Electric and Other Logs Run No additional logs were run. 22. Was Well Cored N/A

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	400'	20"	475 sx	
10-3/4"	40.5#	2445'	14-3/4"	1350 sx	
7-5/8"	26.7-29.7#	9700'	9-7/8"	2125 sx	
5"	18#	12538'	6-1/2"	500 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	11257'	11254'

26. Perforation record (interval, size, and number) 11339', 40, 41, 42, 43' Total Of 10 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 11/13/89		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 11/13/89	Hours Tested 4	Choke Size 7-11-17/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF CAOF-6416	Water - Bbl. 0	Gas - Oil Ratio -----
Flow Tubing Press. 2623	Casing Pressure -----	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF CAOF-6416	Water - Bbl. 0	Oil Gravity - API - (Corr.) -----	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Joe Gibson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name F.A. Vitrano Title Dist. Oper. Mgr. Date 11/20/89