Submit 3 Copies to Appropriate District Office

District I
P.O. Box 1980, Hobbs, NM 88240

District II
P.O. Box 1980, Hobbs, NM 88240

District III
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JAN 14 1993
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 1-1-89

WELL API NO. 30 - 015 - 23652

5. Indicate Type of Lease STATE [ ] FEE [X]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit agreement Name: SWEARINGEN A

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: OXY USA INC. ✓

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710

9. Pool name or Wildcat: LOVING MORROW NORTH

4. Well Location
Unit Letter J : 1,980 Feet From The SOUTH Line and 1,980 Feet From The EAST Line
Section 5 Township 23 S Range 28 E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,013

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[X]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER: SQUEEZE ATOKA &RE-ACTIVATE MORROW	[X]			OTHER:			[ ]

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 12540' PBTD - 12501' ATOKA-11339'-11343' MORROW-12043'-12420'

IT IS PROPOSED TO SQUEEZE ATOKA, FISH JUNK & RE-ACTIVATE MORROW AS FOLLOWS:

SEE OTHER SIDE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Production Accountant DATE 01 13 93

TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE _____ DATE JAN 25 1993

CONDITIONS OF APPROVAL, IF ANY:

1.) MIRU PU. Kill well w/ produced water. ND WH, NU BOP. TOOH w/ tbg and pkr.

2.) TIH w/ RBP and treating pkr on 2 7/8" tbg and set RBP @ ±11500'. PU on pkr and set @ 11495. Test RBP to 2500#. Release pkr and dump 3 sx sand on top of RBP. TOOH w/ pkr.

3.) TIH w/ cmt retainer on 2 7/8" tbg. Set retainer @ ±11250'. Pressure annulus to 1000#. Establish injection rate and pressure through Atoka perfs (11339' - 11343'). Mix and pump 100 sx Class H + 0.5% Halad-9 + 0.2% HR-5. Displace cmt w/ fresh water to acquire a squeeze pressure. Pull out of retainer and reverse excess cmt to pit. TOOH w/ tbg and SION.

4.) TIH w/ 4 1/8" RB, 5" casing scraper, and 6 - 3 1/2" DC's on 2 7/8" tbg. Drill out cmt, pressure test casing to 2000#. TOOH w/ RB, scraper, DC's, and tbg.

5.) TIH w/ retrieving tool on 2 7/8" tbg, wash sand off top of RBP with 2% KCl water. Retrieve RBP and TOOH w/ RBP and tbg.

6.) TIH w/ overshot and jars on 2 7/8" tbg and wash over fish @ 12014'. Set off jars and attempt to recover fish. TOOH w/ fish, overshot, jars, and tbg.

7.) TIH w/ seal assembly and 2 7/8" tbg and latch into pkr @ 12030'. ND BOP, NU WH. RU wireline and retrieve plug in profile nipple.

8.) If necessary, RU tree saver, pressure backside to 1000#, acidize Morrow perfs (12043' - 12420') w/ 5000 gals 7 1/2% Ne Fe HCl w/ 1000 SCF N_2 per bbl and 58 - 7/8" RCNBS down 2 7/8" tbg at 5 BPM, maximum treating pressure 8000#. Flush w/ 2% KCl wtr w/ 1000 SCF N_2 per bbl.

9.) Open well and recover load. Put well on production.