

Submit 3 Copies  
to Appropriate  
District Office

District I  
P.O. Box 1980, Hobbs, NM 88240

District II  
P.O. Box 1980, Hobbs, NM 88240

District III  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONVERSATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

APR 15 1993

C. L. D.

<b>SUNDY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	WELL API NO. 30 - 015 - 23652
2. Name of Operator OXY USA INC. ✓	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710	6. State Oil & Gas Lease No.
4. Well Location Unit Letter J : 1,980 Feet From The SOUTH Line and 1,980 Feet From The EAST Line Section 5 Township 23 S Range 28 E NMPM EDDY County	7. Lease Name or Unit agreement Name SWEARINGEN A
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,013	8. Well No. 1
	9. Pool name or Wildcat LOVING MORROW NORTH

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SQUEEZE ATOKA & RE-ACTIVATE MORROW <input checked="" type="checkbox"/>

12. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1103.

TD - 12540' PBD - 12501' MORROW - 12043'-12420'

SEE OTHER SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 04 14 93  
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 915 685-5717

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 26 1993

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103  
 OXY USA INC.  
 SWEARINGEN A #1  
 SEC 5 T23S R28E  
 EDDY COUNTY, NM

MIRU PU, KILL WELL, NDWH, NUBOP, REL PKR & POOH W/ PKR & TBG. RIH & TAG @ 11877', SET RBP @ 11538', SPOT 500 GAL 15% NEFE HCL ACID, BROKE CIRC @ 3300#. RIH & SET RET @ 11235', EST INJ RATE @ 2BPM @ 3200#, M&P 100SX CL C CMT W/ .5% HALAD-9 + .2% HR-5, SQZ TO 6100#, (REV 25SX-PIT, 65SX-FORM, 10SX-CSG), POOH TO 2005', WOC. RIH & TAG @ 11233', DO CMT TO 11350', TEST SQUEEZE TO 3800# FOR 20 MIN, HELD OK, ATOKA PERFS 11339'-11343' ARE PLUGGED & SQUEEZED.

CIRC & REL RBP & POOH. RIH, TAG & CAUGHT FISH @ 12024', POOH. RIH & PULL BLK PLG FROM PROF NIP, POOH. ACIDIZE MORROW 12043'-12420' W/ 5000 GAL 7-1/2% NEFE HCL ACID W/ 1000 SCF N2/BBL. POOH W/ WS TBG & RIH W/ EL RECPT & 2-7/8" TBG & LATCH ONTO BAKER LOC-SET PKR @ 12030'. TEST CSG TO 1500#, HELD OK, NDBOP, NUWH, RDPU. SWAB BACK LOAD WATER. PUT WELL ON LINE & TEST AS FOLLOWS:

<u>TIME</u>	<u>MCFD</u>	<u>FTP</u>	<u>LP</u>	<u>FLUID</u>
24HR	35	405	396	0
"	72	500	336	0
"	71	500	336	0
"	59	500	384	0
"	172	500	384	0
"	172	500	384	10-W
"	172	500	384	16-W
"	169	500	384	15-W
"	166	440	360	30-W
"	415	400	360	14-W

NMOCD 24HR POTENTIAL TEST FLWD - 650-MCFD 0-FLUID 400#-FTP

RECEIVED  
 11/11/11  
 11/11/11