

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Pogo Producing Company ✓

3. ADDRESS OF OPERATOR

P.O. Box 10340 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 530' FSL & 330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-30-81

16. DATE T.D. REACHED

4-3-81

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
3550.6 GR 3559.6 RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4512' / 4562'

21. PLUG, BACK T.D., MD & TVD

P & A 4/7/81

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

1790'-4562'

0'-790'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Well plugged & abandoned. Cement plug set from TD to surface. Dry hole
marker installed. Cementing of plugs witnessed by U.S.G.S.25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

Yes 4512'-4562'

CASING RECORD (Report all strings set in well)

CASING SIZE

8 5/8"

WEIGHT, LB./FT.

24.0#

DEPTH SET (MD)

523'

HOLE SIZE

10 3/4"

CEMENTING RECORD

150 sxs Class C 2% CaCl₂

AMOUNT PULLED

-0-

LINER RECORD

SIZE

N/A

TOP (MD)

BOTTOM (MD)

SACKS CEMENT*

SCREEN (MD)

30. TUBING RECORD

SIZE

N/A

DEPTH SET (MD)

PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

MAY 27 1981

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

33. DATE FIRST PRODUCTION

U.S. GEOLOGICAL SURVEY
PRODUCTION
ROSWELL, NEW MEXICO

PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or
shut-in)

Plugged & Abandoned

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

LOW. TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

5. LIST OF ATTACHMENTS

6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Division Operations Manager

DATE May 20, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAY 25 1981
U. S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED

JUN 01 1981

O. C. D.

ARTERIA OFFICE