

EXHIBIT # 1

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#2 Baldridge Federal Comm  
Section 14, T24S, R24E  
Eddy County, New Mexico

RECOMMENDED DRILLING & COMPLETION PROCEDURE

1. Drill 16" hole to 350' with spud mud.
2. Set 13-3/8" casing at 350', cement to surface and install 12" x 3000 PSI W.P. casinghead and B.O.P. stack. (Est. 300 sx Class "C" w/2% CaCl.).
3. Drill 11½" hole with water from 350' to 2750', control seepage with paper. Dry drill if complete loss of returns is experienced.
4. Load hole with 34 sec. viscosity mud at 2750', if hole is showing severe seepage, otherwise run casing with water in hole.
5. Set and cement 8-5/8" casing at 2750' with sufficient cement to circulate. (Estimate 900 sxs. Halliburton Lite, ½# Flocele, slurry wt. 12.8# gal. + 200 sxs. Incor Neat with 2% CaCl., slurry wt. 14.8#/gal.). WOC 24 hours. Install 12" - 3000 PSI W.P. x 10" - 3000 PSI W.P. spool with secondary seal and bit guide, choke manifold, B.O.P., and Hydril.
6. Test casing, casing spool, B.O.P., and choke manifold to 3000 psig with Yellow Jacket. Install P.V.T. equipment and flow sensor at nipple up or before 7500' is reached.
7. Drill 7-7/8" hole to a total depth of 11,000' using fresh water to drill to 7000'. Use 4% KCL brine to 8400'. Add soda ash to treat hardness below 600 PPM and add Drispac and Starlose to maintain 31-33 sec. viscosity & 10 cc water loss. At 9700' drop water loss to 5-8 cc & increase viscosity as necessary to maintain hole to total depth.
8. Drill stem test all shows.
9. Run logs (Combination CNL-FDC w/Gamma Ray & DLL).
10. Set and cement 4½" oil string (rough coated and centralized through pay zone) with 350 sxs. Class "H" cement with 5.4# KCL and 0.8% Halad-22. Pump plug down with 5% KCL packer fluid. Run temperature survey to locate cement top.
11. Install 10" - 3000 PSI W.P. x 6" - 3000 PSI W.P. tubinghead and Christmas Tree.
12. Move out rotary rig and move in pulling unit.
13. Pressure test casing and head to 3000 psig.
14. Install B.O.P.