

N.M.O.C.D. COPY

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

AUG 04 1981

O. C. D.

ARTESIA, OFFICE

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LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State FED Fee

5. State Oil & Gas Lease No.
NM 29202

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator W.A. MONCRIEF, JR.	8. Farm or Lease Name Baldrige Federal Comm.
3. Address of Operator 9th at Commerce, Fort Worth, Texas 76102	9. Well No. 2
4. Location of Well UNIT LETTER <u>B</u> <u>1427</u> FEET FROM THE <u>east</u> LINE AND <u>196</u> FEET FROM THE <u>north</u> LINE, SECTION <u>14</u> TOWNSHIP <u>24S</u> RANGE <u>24E</u> NMPM.	10. Field and Pool, or Wildcat <u>Baldrige Canyon Morrow</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4257 KB 4242 GD.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Well was spudded 6-12-81.
- 13-3/8" casing was set at 388' and cemented w/385 sax Class "C" on 6-16-81. Cement circulated. WOC 18 hrs. Tested casing to 1000# for 20 minutes. Held OK.
- 8-5/8" 32# K-55 casing was set at 2750' and cemented w/1400 sax in 3 stages on 6-21-81. Cemented w/900 sax HOWCO lite wate + 10# gilsonite per sack + 1/2# flo-cel per sack followed by 200 sax regular w/2% CaCl. WOC 8 hrs. Ran temperature survey and found top of cement at 985'. Recemented w/130 sax regular + 500 gal. Flo-check thru 1". WOC 2 hrs. Recemented w/170 sax regular thru 1" and circulated 20 sax to pits. Job witnessed by Mr. Coke. WOC 18 hrs. Tested casing and BOP to 1000# for 20 minutes. Held OK.
- 4 1/2" N-80 11.6# LT&C casing was set at 10,810' on 7-31-81. Cemented w/400 sax Class "H" w/.5 of 1% CFR-2. Tested casing to 1600# for 15 minutes. Held OK.
- Ran temperature survey on 8-2-81. Found top of cement at 9600' outside casing and 10,781' inside casing.
- Operator will perforate and complete from Morrow sands after the pipeline connection is made.

AUG 14 1981

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Remy E. Thompson TITLE Exploration Manager DATE 8-3-81

APPROVED BY AUG 17 1981 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
U.S. GEOLOGICAL SURVEY
BOSTON, NEW MEXICO