		. /	Oil Cons. در ۲ N.M. DIV-Dist. 2
Former 460.5		LES MAR	N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia, NM 88210
NE CONTRACTOR			PA
(Autoria 1990) ACC	UNITED STATES		See 1. Cord Form Approved
E AP	DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMI		OMB No. 1004-0135 Expires November 30, 2000
SUNDF	Y NOTICES AND REPORTS		9, Desee Serial No. NMNM29202
Do not use the second s	his form for proposals to drill ell. Use Form 3160-3 (APD) for :	of to to option on	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well  Gas Well Other			
2. Name of Operator			8. Well Name and No. Baldridge Federal No. 2
E.G.L. Resources, Inc. 3a. Address			9. API Well No.
P. O. Box 10886	, Midland, TX 79702	Phone No. (include area code) (915) 687-6560	30-015-23663
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area Baldridge Canyon (Morrow)
196' FNL & 1427' FEL Sec. 14, Twp. 24-S, Range 24-E			11. County or Parish, State
Sec. 14, 1wp. 24	4-5, Range 24-E	_	Eddy County, NM
	PROPRIATE BOX(ES) TO IND	ICATE NATURE OF NOTIO	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent			n (Slørt/Resume) 🔲 Water Shut-Off
Subsequent Report		actore Treat I Reclamati w Construction I Recomple	
			ily Abandon
Final Abandonment Notice		ag Back 🔲 Water Dis	•
Attach the Bond under which the following completion of the inv	e work will be performed or provide the olved operations. If the operation results all Abandonment Noticer chall be find a	Bond No. on file with BLM/BIA.	te of any proposed work and approximate duration thereof, and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days letion in a new interval, a Form 3160-4 shall be filed once g reclamation, have been completed, and the operator has
February 12, 200			
MIRU workover unit. ND wellhead. NU BOP. POOH w/tubing Run GR-CCL from PBTD @ 10637 to 8637'			
RIH w/ POWR*PERF tubing conveyed perforating gun and pkr on tubing hydrotesting TIH			
Rui corretation log and position gun to shoot 10618-10632 Set pkg a 105501			
ND BOP. NU Wellhead. Load csg and test to 2000 psig. Install wellhead tree saver			
Pressure up tubing w/nitrogen and fire guns perforating 10618-10632 w/6 spf. Pumped 163,000 scf nitrogen.			
Flow test well. Well tested 164 MCF/D w/42 psig FTP and no water			
RD WORKOVER UNIT February 15, 2002.			
Continue flow testing wel. Well tested 116 to 170 mCF/D. Shut well in for pressure buildup. Stabilized SITP-325 psig.			
Set vertical sep	arator, 210 bbl water	tabilized SITP-325	psig.
14. I hereby certify that the foregoin, Name (Printed)Typed)	g is true and correct Place well FTP and no	on production 3/17	02. Producing 141 mcf w/40 psig
Linda Johnston		Title Agent	ACCEPTED FOR RECORD
Signature Andia	histon		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE MAR 2 0 2002			
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra		Title	ALEXIS C. SWOBODA
certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon,		while the second	PETROLEUM ENGINEER
Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudules	e 43 U.S.C. Section 1212, make it a crim at statements or representations as to any r	for any person knowingly and will natter within its jurisdiction.	fully to make to any department or agency of the United

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