3A567897077		N.M. DI	Cons. V-Dist.	2			019 7	
(Augús/1999) -	UNITED STATEON W. Grand Avenue				FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000			
(August 1999) DEPARTMENT OF THE INTERIOR, NM 88210 BOREAU OF LAND MANAGEMENT, NM 88210					5. Lease Serial No.			
RECEIVSUNDRY HOTICES AND REPORTS ON WELLS					NMM29202 6. If Indian, Allottee or Tribe Name			
RECEIVEUNDRY HOTICES AND REPORTS ON WELLS OCD abandoned well: Use Form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No.			
2. Name of Operator					Baldridge Federal No. 2			
E.G.L. Resources, Inc. 3b. Phone No. (include area code)					9. API Well No. 30-015-23663			
3a. Address P.O. Box 10886, Midland, TX 79702 3b. Phone No. (include area code) (915) 687-6560					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Baldridge Canyon (Morrow)			
196' FNL & 1,427' FEL Sec. 14, Twp. 24-S, Rge. 24-E					11. County or Parish, State Eddy County, New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			7577	FACTION	- (7)			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	· *	Production (Star Reclamation	n/Resume)	_	r Shut-Off Integrity	
Subsequent Report	Casing Repair	New Construc	_	Recomplete		Other		
	Change Plans	Plug and Abas	ndon 🔲	Temporarily At	oandon			
Final Abandonment Notice 13. Describe Proposed or Complete	Convert to Injection	Plug Back	Q	Water Disposal				
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Well has been inactive since a workover attempt to restore production in September 1999. The following wellwork is planned to return the well to production. 1. MIRU workover unit. Bleed off pressure. ND wellhead. NU BOP. 2. Tag PBID w/ tubing. POOH w/ tbg. Make clean out run w/ 3-7/8" bit if necessary. 3. RU wireline company. RIH w/ 3-1/8" perforating gun and selectively perforate Morrow formation from 10,400' to 10,750' as directed by company geologist. 4. RIH w/ production pkr and set above perforated interval. 5. Swab well and evaluate for production/formation stimulation. 6. RU service company and acidize or fracture stimulate Morrow formation as determined from swab test evaluation. 7. Flow well back for clean up. 8. ND BOP. NU wellhead. RD workover unit. Clean location. Return well to production APPROVED.								
 I hereby certify that the foregoin Name (Printed/Typed) 		1						
Jo	ohn A. Langhoff	Tie	tle Pe	etroleum Eng	gineer		UN - 7 2002	
Signature Office	(Soft			anuary 4, 20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						PETR	LES BABYAK CLEUM ENGINEER	
Approved by			Title			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.								
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent statements or representations as to any matter within its jurisdiction.								
A PARTO AGUETO SE								