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RECEIVED  
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 13 1981

O. C. D.  
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Coquina Oil Corporation ✓	8. Farm or Lease Name Nymeyer
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> N.M.P.M.	10. Field and Pool, or Wildcat Undesignated North Loving Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3001' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <u>Spud Date</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 8:00 a.m. 4/5/81. Drld to 400'.

Ran 8 jts 20" 94# H-40 STC Csg -- 320'  
Set @ 301'

Cmt'd w/450 sxs Howco light w/1/4# flocele, and 2% CaCl. Tailed in w/200 sx C1 C w/2% CaCl. PD @ 7:00 p.m. 4/6/81. Circ 120 sxs to pit. WOC 18 hrs. Cut 30" conductor and 20" casing and weld on flange. NU Hydri1, test to 500 psi for 30 min. Held o.k. Tag cmt @ 254'. Drill cmt, FC, and shoe. Now drlg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pinder TITLE Drilling Manager DATE April 9, 1981

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 14 1981

CONDITIONS OF APPROVAL, IF ANY: