

DISTRIBUTION		
ARTESIA	1	
FILE	1	
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 28 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Cocuina Oil Corporation ✓

Address of Operator

P. O. Drawer 2960, Midland, Texas 79702

Location of Well

UNIT LETTER F 1980 FEET FROM THE West LINE AND 2310 FEET FROM
THE North LINE, SECTION 15 TOWNSHIP 23S RANGE 28E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3001' GR

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

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7. Unit Agreement Name

--

8. Farm or Lease Name

Nymeyer

9. Well No.

1

10. Field and Pool, or Wildcat
Undesignated North
Loving Morrow

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 9900'. Ran 9-5/8" Casing as follows:

208 jts 43.5# S-95 LTC

Landed @

9950'

9912'

Cmt 1st stage: 250 sx Trinity lite w/.5% CFR-2, .5% Halad, 1/4#/sx flocele, 725 sx Trinity lite w/.5% CFR-2, 1/4#/sx flocele. Tailed w/300 sxs C1 H w/.5% CFR-2. PD 8:10 a.m. CDT 5/19/81. Circ cmt. 2nd stage: 1015 sxs Howco lite w/1/4# sx flocele. Tailed w/100 sxs C1 H neat. PD @ 2:50 p.m. CDT 5/19/81. NU BOP's. Set slips. Cut off 9-5/8". Install wellhead. Run temperature survey. TOC @ 3025'. Continue NU BOP's. Test BOP & Manifold to 5000 psi. Test Hydril to 2000 psi. Test DV tool to 2000 psi. O.K. TIH to cement @ 9822'. Drill 36' cement and float collar. Drill to shoe. Test casing to 1500 psi for 30 min. O.K. Now drlg ahead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Priddy

TITLE Drilling Manager

DATE May 27, 1981

APPROVED BY W. A. Gussitt

TITLE SUPERVISOR, DISTRICT II

DATE JUN 02 1981

CONDITIONS OF APPROVAL, IF ANY: