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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

APR 23 1981

O. C. D.

ARTESIA, OFFICE

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coquina Oil Corporation /		5. State Oil & Gas Lease No. --
3. Address of Operator P. O. Drawer 2960, Midland, Texas 79702		7. Unit Agreement Name --
4. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>West</u> LINE AND <u>2310</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>38E</u> NMPM.		8. Farm or Lease Name Nymeyer
15. Elevation (Show whether DF, RT, GR, etc.) 3001' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated North Loving Morrow
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 62 jts of 13-3/8" casing:

23 jts 61# J-55 STC	940'
39 jts 54.5# J-55 STC	1524'
Landed @	2488'

Cmt'd w/1800 sxs Howco lite 5#/sx gilsonite, 1/4# flocele/sx and 2% CaCl<sub>2</sub>. Tailed w/300 sx Cl C w/2% CaCl<sub>2</sub>. PD @ 12:30 a.m. 4/14/81. Circ 300 sxs to reserve pit. Set csg @ 2488'. WOC 18 hrs. NU BOP's. Test to 2000# for 30 min. Held o.k. TIH Drill cmt, FC & GS. Now drlg formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billy M. Pulte TITLE Drilling Manager DATE April 21, 1981

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 27 1981

CONDITIONS OF APPROVAL, IF ANY: