



JOHN KUYKENDALL WIRELINE SERVICE CO., INC.
P. O. Box 184 / A/C 915 337-5241 / ODESSA, TEXAS 79760

OPEN FLOW PRODUCTION DATA

Company Coquina Oil Corp. Field
Well Nemeyer No.1 Pay Atoka S.G. (Liquid) S. G. (Gas) 67 EST
Meter Run 4026 Orifice Size 2-0 Coefficient of Orifice 19.81

Date	Time	WELL HEAD INFO.			SEPARATOR INFO.		METER RUN			FLUID MEASUREMENTS			
		TBG Pres.	CSG Pres.	Temp. on 1st Rate	Temp.	Choke	Pres.	Dif.	Volume	Inches	Inches Per Hr.	BBLS Per Day	BBLS Per MMCF
6-20-81	10:00	6519	Opened	70	65	4/64	280	.4	853				
	10:30	6380		70	61	4/64	280	4.2	877				
	11:00	6379				6/64							
	11:00		Opened	on 2nd Rate		6/64	480	10.0	1847				
	11:30	6124		71	42	6/64	480	11.0	1888				
	12:00	6128		70	60	6/64							
	12:00		Opened	on 3 rd Rate		7/64	485	18	2414				
	12:30	6012		72	66	7/64	485	17.8	2364				
	13:00	6037		72	74	7/64							
	13:00		Opened	on 4th Rate		10/64	485	32	3247				
	13:30	5792		72	57	10/64	480	30.5	3154				
	14:00	5808		72	57	10/64	480	28	3016				
	14:30	5852		72	59	10/64	480	29	3085				
	15:00	5848		72	59	10/64							
										NO FLUID MADE			

46 6210

K-E SEMI-LOGARITHMIC 5 CYCLES X 70 DIVISIONS
KEUFFEL & ESSER CO. MADE IN U.S.A.

COQUINA OIL CORP.

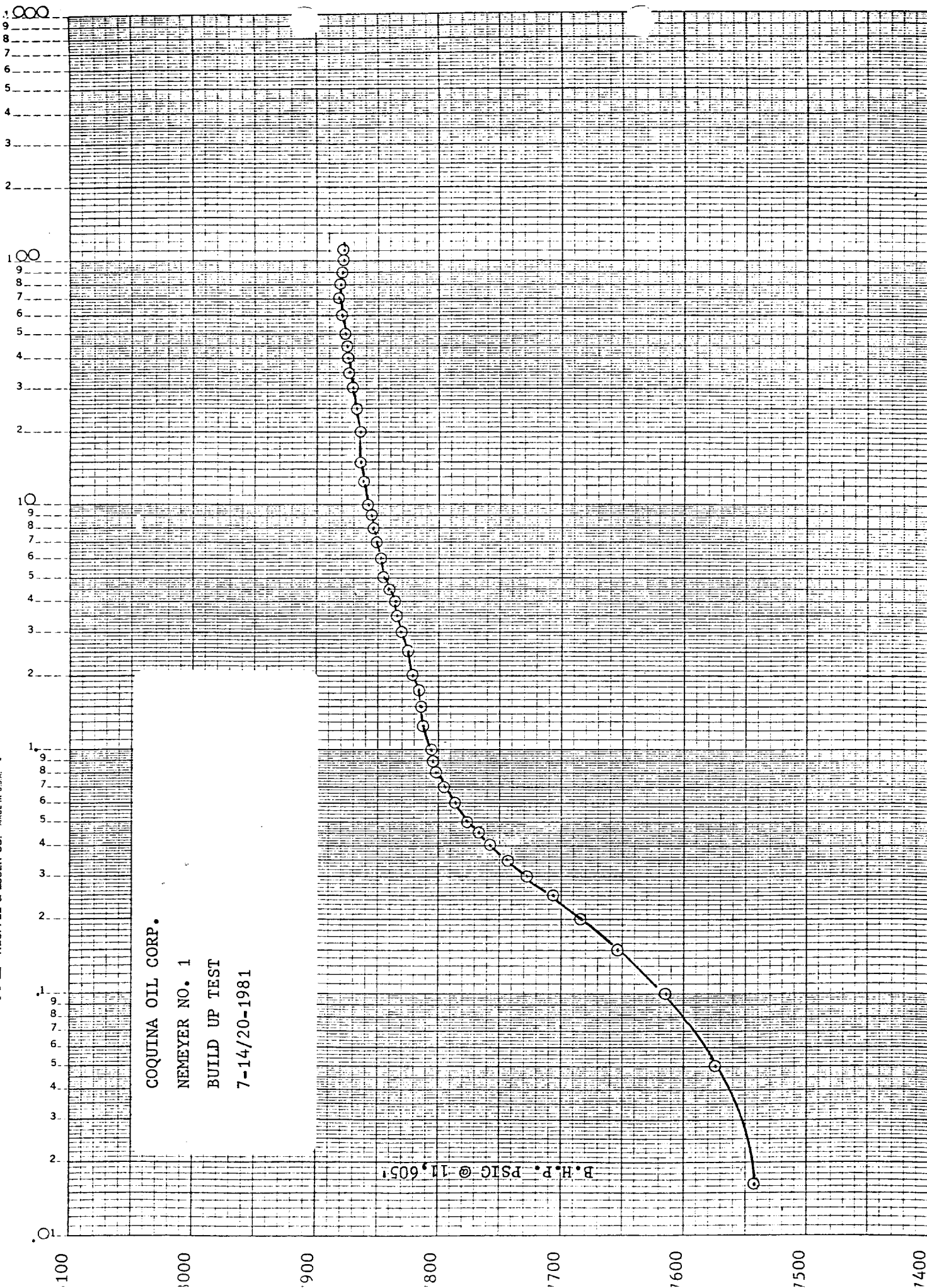
NEMEYER NO. 1

BUILD UP TEST

7-14/20-1981

B.H.P. PSIG @ 11,605'

LOG CUMULATIVE TIME: HOURS





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STATIC-FLOWING-B. H. PRESSURES

COMPANY COQUINA OIL CORP. Well & No. NEMEYER # 1

FIELD _____ Date 7-14/20-1981 Instrument No. 34516

DATE	STATUS	SERV. TIME	ELAPSED TIME		D. W. T. TP	BHP PSIG @	
			HRS.	MIN		11582	11605
7-14-81	Instrument on Bottom	14:30				7520	7523
	Well Shut In	15:00				7521	7524
	Start of Build Up	15:00	00	00			
		15:01	00	01		7539	7542
		15:03	00	03		7571	7574
		15:06	00	06		7613	7616
		15:09	00	09		7651	7654
		15:12	00	12		7681	7684
		15:15	00	15		7705	7708
		15:18	00	18		7726	7729
		15:21	00	21		7742	7745
		15:24	00	24		7756	7759
		15:27	00	27		7765	7768
		15:30	00	30		7775	7778
		15:36	00	36		7785	7788
		15:42	00	42		7793	7796
		15:48	00	48		7798	7801
		15:54	00	54		7802	7805
		16:00	01	00		7805	7808
		16:15	01	15		7809	7812
		16:30	01	30		7812	7815
		16:45	01	45		7815	7818
		17:00	02	00		7819	7822
		17:30	02	30		7824	7827
		18:00	03	00		7828	7831
		18:30	03	30		7831	7834



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STATIC-FLOWING-B. H. PRESSURES

COMPANY COQUINA OIL CORP. Well & No. NEMEYER NO. 1

FIELD _____ Date 7-14/20-81 Instrument No. 34516

DATE	STATUS	SERV. TIME	ELAPSED TIME		D. W. T. TP	BHP PSIG @	
			HRS.	MIN			
		19:00	04	00		7834	7837
		19:30	04	30		7838	7841
		20:00	05	00		7843	7846
		21:00	06	00		7846	7849
		22:00	07	00		7849	7852
		23:00	08	00		7852	7855
		24:00	09	00		7854	7857
7-15-81		01:00	10	00		7856	7859
		03:30	12	30		7859	7862
		06:00	15	00		7861	7864
		11:00	20	00		7863	7866
		16:00	25	00		7866	7869
		21:00	30	00		7868	7871
7-16-81		02:00	35	00		7870	7873
		07:00	40	00		7872	7875
		12:00	45	00		7874	7877
		17:00	50	00		7875	7878
7-17-81		03:00	60	00		7877	7880
		13:00	70	00		7879	7882
		23:00	80	00		7878	7881
7-18-81		09:00	90	00		7877	7880
		19:00	100	00		7876	7879
7-19-81		05:00	110	00		7876	7879



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STATIC-FLOWING-B. H. PRESSURES

COMPANY COQUINA OIL CORP. Well & No. NEMEYER NO. 1

FIELD _____ Date 7-14/20-81 Instrument No. 34516

DATE	STATUS	SERV. TIME	ELAPSED TIME		D. W. T. TP	BHP PSIG @	
			HRS.	MIN			
7-20-81	End of Build Up	09:30	114	30	6519	7876	7879
	Start of 4 Point						
	Opened to Seperator	09:45					
	Opened on 1st Rate 4/64	10:00	00	00			
		10:15	00	15	6318	7682	7685
		10:30	00	30	6380	7719	7722
		10:45	00	45	6378	7723	7726
	Flowing 877 MCFD	11:00	01	00	6379	7722	7725
	Opened on 2nd Rate 6/64	11:00	00	00			
		11:15	00	15	6139	7520	7513
		11:30	00	30	6124	7486	7489
		11:45	00	45	6127	7485	7488
	Flowing 1888 MCFD	12:00	01	00	6128	7487	7490
	Opened on 3rd Rate 7/64	12:00	00	00			
		12:15	00	15	6010	7351	7354
		12:30	00	30	6012	7349	7352
		12:45	00	45	6033	7366	7369
	Flowing 2364 MCFD	13:00	01	00	6037	7367	7370
	Opened on 4th Rate 10/64	13:00	00	00			
		13:15	00	15	5737	7114	7117
		13:30	00	30	5792	7127	7130
		13:45	00	45	5805	7137	7140
	Flowing 3154 MCFD	14:00	01	00	5808	7139	7142
		14:15	01	15	5841	7169	7172
		14:30	01	30	5852	7179	7182
		14:45	01	45	5850	7184	7187
	Flowing 3085 MCFD	15:00	02	00	5848	7185	7188

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-80

JUL 27 1981

3. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. --	
Name of Operator Coquina Oil Corporation		7. Unit Agreement Name --	
Address of Operator P. O. Drawer 2960, Midland, Texas 79702		8. Farm or Lease Name Nymeyer	
Location of Well		9. Well No. 1	
WIT LETTER F LOCATED 1980 FEET FROM THE West LINE AND 2310 FEET FROM		10. Field and Pool, or Wildcat Undesignated North Loving Morrow	
North LINE OF SEC. 15 TWP. 23S RGE. 28E NMPM		11. County Eddy	
5. Date Spudded 4/5/81	16. Date T.D. Reached 6/27/81	17. Date Compl. (Ready to Prod.) 7/21/81	18. Elevations (DF, RKB, RT, GR, etc.) 3001' GR
19. Elev. Casinghead --	20. Total Depth 12,820'		
21. Plug Back T.D. 11,912	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools 104-12,820'	Cable Tools 0-104'
24. Producing Interval(s), of this completion - Top, Bottom, Name 11594-616', Atoka			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma-Ray Log, Compensated Neutron-Formation Density & Dual Laterolog Micro-SFL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
20"	94#	301'	26"
13-3/8"	61 & 54.5#	2488'	17 1/2"
9-5/8"	43.5#	9912'	12 3/4"
LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
7-5/8"	9512'	11,942'	555
Perforation Record (Interval, size and number) 11594-616' 0.5" OD, 2 SPF, 45 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		None	
PRODUCTION			
33. Date First Production None	34. Production Method (Flowing, gas lift, pumping - Size and type pump) --		35. Well Status (Prod. or Shut-in) Shut-in
36. Date of Test 7-20-81	37. Hours Tested 5	38. Choke Size Various	39. Production for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
40. Flow Tubing Press. Various	41. Casing Pressure 0	42. Calculated 24-Hour Rate --	43. Oil Gravity - API (Corr.) 5717
44. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared			45. Test Witnessed By Bo Sanders
46. List of Attachments Deviation Survey, Gamma-Ray Log, Compensated Neutron-Formation Density & Dual Laterolog Micro-SFL DST 1, 2 & 3			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Billy M. Pruebe		TITLE Drilling Manager	
		DATE July 23, 1981	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,268'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,507'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,654'</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Cherry Canyon 3340'</u>
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Morrow 12,106'</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <u>M/Morrow 12,314'</u>
T. Drinkard _____	T. Delaware Sand <u>2587'</u>	T. Entrada _____	T. <u>L/Morrow 12,637'</u>
T. Abo _____	T. Bone Springs <u>6210'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9593'</u>	T. <u>1st Bone Springs 7120'</u>	T. Chinle _____	T. _____
T. <u>Lower Sh Wolfcamp 10376'</u>	T. <u>2nd Bone Springs 7870'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>3rd Bone Springs 9110'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>11,594'</u> to <u>11,616'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2587	2587	Redbeds & Salt				
2587	6210	3623	Sand & Lime				
6210	7120	910	Lime & Shale				
7120	7870	750	Sand & Lime				
7870	9110	1240	Sand & Lime				
9110	9593	483	Sand				
9593	10376	783	Lime & Shale				
10376	11268	892	Shale				
11268	11507	239	Lime				
11507	11654	147	Sand, Lime, Shale				
11654	12106	452	Lime & Shale				
12106	TD	714	Sand & Lime				
	12820						

EXICO OIL CONSERVATION COMM
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

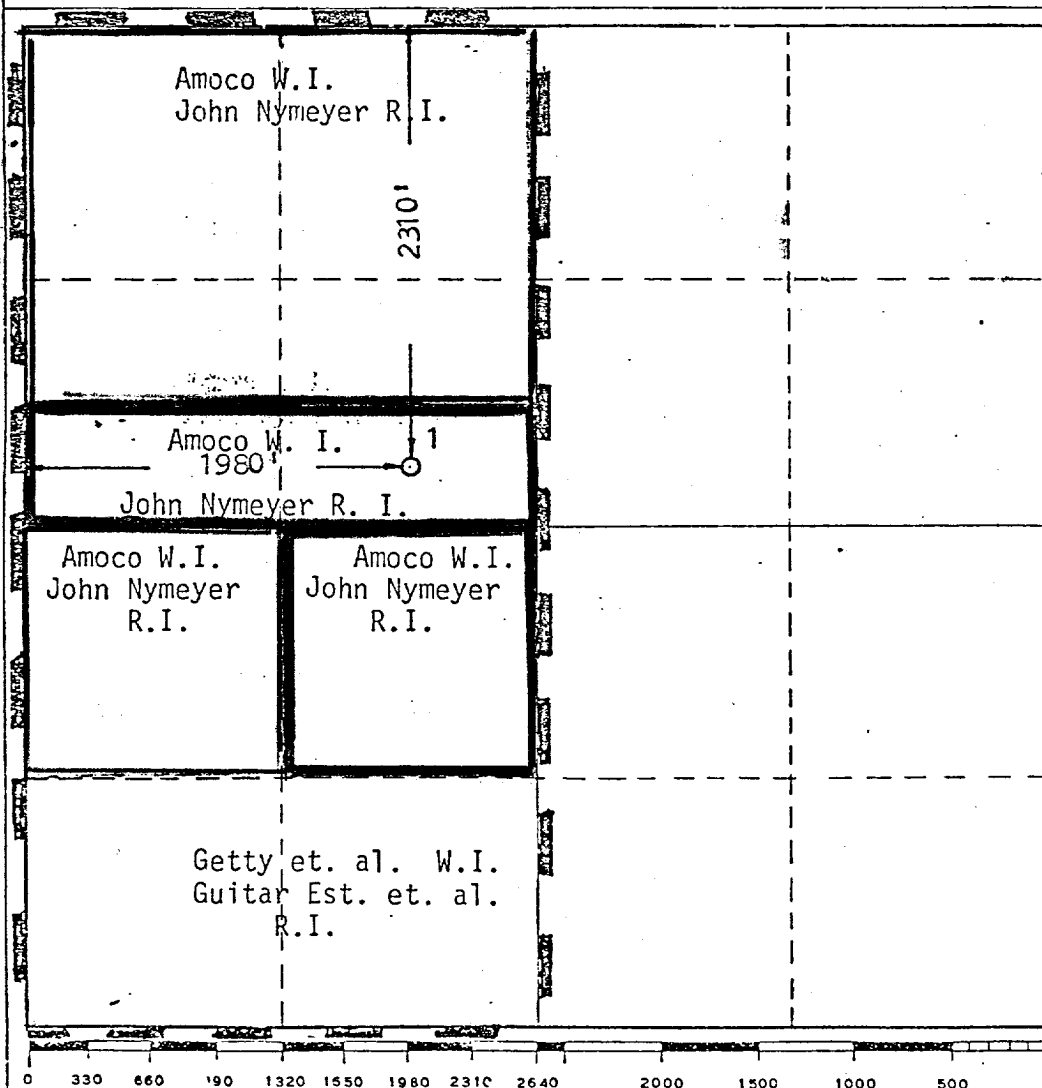
Operator COQUINA OIL CORPORATION			Lease NYMEYER		Well No. 1
Unit Letter F	Section 15	Township 23-S	Range 28-E	County EDDY	
Actual Footage Location of Well: 2310 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev: 3001	Producing Formation Atoka	Pool South Culebra Bluff Atoka		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy M. Priebe

Name

Billy M. Priebe

Position

Drilling Manager

Company

Coquina Oil Corporation

Date

August 5, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Feb. 16, 1981

Registered Professional Engineer and/or Land Surveyor

Marle E. Shows

Certificate No.

2189