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Brand and Robert AN RELIA FOR ALLOWABLE AND AUTHORIZATION DIVISION     BURGE RAME, RAM RELIA FOR     PO BOX 2008     Sund RC, NM FIGURE SING	PO Bez 1998, Habbs, NM \$\$241-1998	1	Sta Earry, Mia	ite of New Minne & Naturni Resou	CXICO Iron Department		<b>n</b> '	Form C-104
Water Bill         Disk 2083         TISLAT         Submit to Appropriate Disk confige           State FC, NM 87504-208		719 (		SEDVATION			Instructions on back	
Salad TC, NOI 3704-038         AMENDER REPORT           Distant CC, NOI 3704-038         AMENDER REPORT           REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         PORDAUMANT           Distant CC, NOI 3704-038         PORDAUMANT           Park EC, PARSEN MARKAN         PORDAUMANT           Park EC, PARSEN DE VELEPORENT L. P.         O36534           P.O. Drs 3178         PORDAUMANT           PARSEN DE VELEPORENT L. P.         O36534           PARSEN DE VELEPORENT L. P.         O36534           PARSEN DE VELEPORENT L. P.         O36537           PARSEN DE VELEPORENT DE VELEPORENT L. P.         O36537           PARSEN DE VELEPORENT		et III PO Box					ibmit to Appro	priate District Office
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         "ORED TOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         PORTED TOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT         PORTED TOR DELEMANT ALLOWARD ALLOWARD TO TRANSPORT         PORTED TOR DELEMANT ALLOWARD TO TRANSPORT         PORTED TO TRANSPORT	Natrict IV		Santa	Fe, NM 8750	04-2088		·	
Datker + Parskey         Development L. P. <sup>1</sup> OGED Neader PLOP Dat 3118 PLO Dat 3118	U Box 2008, Sania Fe, NM 87504-20 REOUE	st for A	LLOWA	BIF AND A				MENDED REPORT
Cold Cold P (24) SET       Definition of the set	-	Uperster a	line and Addre		UTHORIZA	TON TO		
Michael of, Texas     TOD     Preference     Preference       30 - 015 - 35 - 5     Cuilebra Bluff Arbita, S GAS     75740       19 - 015 - 35675     Cuilebra Bluff Arbita, S GAS     75740       19 Surface Location     Tream Name     'Notice Sectors'       19 Surface Location     'Notice Sectors'     'Notice Sectors'       19 Surface Location     News     'Notice Sectors'       19 Bottom Hole Location     News     'C139 Environ base       1 In other and frame and the free free free free free free free fr	Parker + Parsley	Develo	pment	L.P.				
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39. 0.15-33675       Quilebra Bluff Afoka, SGAS       7:5740         194. 015-33675       Quilebra Bluff Afoka, SGAS       7:5740         194. 015-33675       Quilebra Bluff Afoka, SGAS       7:5740         194. 015-33675       Quilebra Bluff Afoka, SGAS       7:5740         194. 015       7:535       Reserve Internet Interne	4 API Number					CH(nan	ective 1-	2)
14437       Internet Name       Internet Name       Internet Name         19       Surface Location       Internet Name       Internet Name       Internet Name         1       Internet Name       Internet Name       Internet Name       Internet Name         1       Internet Name       Internet Name       Northlend Law       Northlend Law       Constraints         1       Bottom Hole Location       Internet Name       Internet Name       Internet Name       Internet Name       Internet Name         1       Bottom Hole Location       Internet Name	30-015-23675	Cul	ebra <sup>(</sup>	Bluff Ort	$hra \leq 1$		· · · ·	* Pool Code
<sup>10</sup> Surface Location       11 Surface Location         1ar Marking       Terretaily       Rater       Laida       For Free Ba       North/Secta Lain       East For Tree Ba       Social       Social       Compty         11 Bottom Hole Location       11 Bottom Hole Location       12 of the and Social       Terretaily       Rater       Laid fa       For Free Ba       Social       Terretaily       Compty         12 of the and Social       Terretaily       Rater       Laid fa       For Free Ba       Social       Terretaily       Compty         12 of the and Social       Terretaily       Rater       Laid fa       For Free Ba       East F				Property N		0112		
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Image: Construction of the state of the	Bottom Hole LA		<u>_</u>		T 1 N			[ tuay
Lie Cele       * Produced Medical Cele       * Ge Casacelies Date       * C-137 Presidenter Date       * C-137 Effective Date       * C-137 Effect	L or lot no. Section Townshi	P Range	Lot Ida	Fost from the	North/South Inc	Fest from the	East/West East	Connet
C. Oil and Gas Transporters       "C.139 Free Neaker"       "C.139 Effective Date       "C.139 Effective Date         Transporter       Transporters       "Transporters"       "POD       "OG       "POD ULTIT Levides         DOI OF 7       P. D. BCR 1492       USPS       1023130       G         SIDE 1       PASO, N. 79978       1023130       G         SIDE 1       PASO, N. 79978       1023130       G         SIDE 1       PASO, N. 79978       1023130       G         SIDE 1       GONG, C. DIST, DIST, C. DIS	<sup>13</sup> Lee Code 1 <sup>13</sup> Producing Mathematic	Code   Il Carr	Concerts					,
Oil and Gas Transporters       "Too prior Name       "OO       "OO       "POD ULSTR Levide         TORRDIF       "Toregroup Name       "OO       "OO       "POD ULSTR Levide         ORDO       EI PASO TAHURI GAS       IO23130       G         Prob. BRN H492       IO23130       G         EI PASO, TN T99704       IO23130       G         FEB 1 6 1995       IO23130       G         Produced Water       "FOO ULSTR Levides and Description         "Produced Water       "POD       "FOO ULSTR Levides and Description         Well Completion Data       "Too Data       "Protocock         "Sped Dac       "Cailing & Troling Ster       "Pode Ster       Post Completion         Well Test Data       "Cailing & Troling Ster       "Too Data       "State Commit         "Bate Ster       "Cailing & Troling Ster       "Too Laight "Too Lai	F		_	ur   " C-129 Perm	it Number 1	C-129 Effective	Dete "C	-129 Expiration Date
"Transporter Name       " POD       " OG       " POD ULSTR Leades         OPOST       P. PASO       NAUTURED       USA       and Description         OPOST       P. O. BUR 1492       IO23130       G         EL PASO       NAUTURED       USA       ED CERTIVE DD         Produced Water       FEB 16 (395         "Produced Water       " POD ULSTR Leades and Description         "Sped Data       " Ready Data       " TO       " Potto ULSTR Leades         "Sped Data       " Casing & Toking Star       " Dopth See       " Secto Conservation Division have been compiled         Well Test Data       " Oto       " Tok Data       " Tok Data       " Tok Data       " Casing & Toking Star         "Data Ner Od       " Gas Dativery Data       " Tok Data       " Tok Leagth       " Tok. Presere       " Cas. Powere         "Sped Data       " Od       " Tok Data       " Tok Leagth       " Tok. Presere       " Cas. Powere         "Sped Star       " Od       " Tok Data       " Tok Leagth       " Tok. Presere       " Cas. Powere         "Sped Star       " Od       " Tok Data       " Tok Leagth       " Tok. Presere       " Cas. Powere         "Sped Star       " Od       " Tok Data       " Tok Leagth       " Tok. Presere       " C	. Oil and Gas Transpo	orters						
DOGST     EXPASS     DATA     DATA       PYO. BYR. 1492     D23/30     G       FEB 16 1995       FEB 16 1995       Produced Water       * POD ULSTR Leaders and Discription       Well Completion Data       * Sped Date       * Rendy Data       * Rendy Data       * Call & Tobig Sta       * Bite Sta       * Call & Tobig Sta       * Bite Sta       * Call & Tobig Sta       * Bite Sta       * Call & Tobig Sta       * Call & Tobig Sta       * Bite Sta       * Call & Tobig Sta       * Bite Sta       * Call & Tobig Sta	Transporter	" Transporter N	1.000	<sup>24</sup> PO	D <sup>4</sup> 0/G		" POD ULSTR I	ecation
Produced Water Produced Water		S NAtur		10221	30 6		and Descripti	**
B       ECENVED         FEB 1 6 1935         FEB 1 6 1935         OL CONNEL DBY.         DUST. 3         Produced Water         * Open Data         * Spead Data       * Ready Data         * TD       * PBTD         * Bote Star       * Costag & Tubing Star         * Bote Star       * Costag Star         * Costag Star       * Costag	17.0. Du	7 1492	678	10251	30 6			
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"POD       " POD ULSTR Lessies and Discription         Well Completion Data       " TD       " PBTD       " Performine         "Sped Date       " Ready Date       " TD       " PBTD       " Performine         " Hole Size       " Caning & Tobing Size       " Depth Set       " Sacks Centered         " Hole Size       " Caning & Tobing Size       " Depth Set       " Sacks Centered         Well Test Data       " Casing & Tobing Size       " Test Date       " Test Length       " Tog. Pressure         " Chole Size       " Oil       # Test Date       " Test Length       " Tog. Pressure       " Cag. Pressure         " Chole Size       " Oil       # Weil       # Use       " Cag. Pressure       " Cag. Pressure         " Chole Size       " Oil       # Use       " Test Date       " Test Length       " Tog. Pressure       " Cag. Pressure         " Chole Size       " Oil       # Use       " Cag. Pressure       " Cag. Pressure       " Cag. Pressure         " Chole Size       " Oil       # Use       " Test Date       " Test Date       " Test Date       " Cag. Pressure         " Chole Size       " Oil       Gas Deferry Date       " Test Date of gas       OIL CONSERVATION DIVISION         Approved by:       " SUPPERVISOR. DISTRUCT I'       App	Produced Water							
Well Completion Data         "Sped Date       " Ready Date       " TD       " PBTD       " Perforational         " Bole Size       " Casing & Tubing Size       " Depth Set       " Secks Comment         " Bole Size       " Casing & Tubing Size       " Depth Set       " Secks Comment         Well Test Data       " Casing & Tubing Size       " Depth Set       " Secks Comment         Well Test Data       " Gas Delivery Date       " Test Date       " Tost Length       " Dig. Pressure       " Cig. Pressure         " Chele Site       " Oil       # Wittee       # Oil       # Wittee       # Oil       Gas Delivery Date       Tost Length       " Dig. Pressure       " Cig. Pressure         " Chele Site       " Oil       # Wittee       # Oil       Oil Conservation Division have been complied       OIL CONSERVATION DIVISION         and the information great above is to the best of my       Approved by:       " SUPPERVISIOR. DISTRICT"         Approved by:       " SUPERVISIOR. DISTRICT"       Tide:         " OCALLON MARCHALL       Approved by:       " SUPERVISIOR. DISTRICT"         Data       Proce Off Sont- 1265       Tide:         Approved by:       " SUPERVISIOR District"       Tide:         Approved by:       " SUPPERVISIOR Distee       Tide:				H BOD IT				
"Speed Date       " Ready Date       " TD       " PBTD       " Performations         "Hole Size       " Casing & Tubing Size       " Depth Set       " Sacks Consent         "Hole Size       " Casing & Tubing Size       " Depth Set       " Sacks Consent         Well Test Data       1057 I D 3       3-10-95         Well Test Data       " Gas Delivery Date       " Test Date       " Test Leagth       " Tbg. Pressure       " Cig. Pressure         "Chole Size       " OU       # Wein       # Gas       " Cig. Pressure       " Cig. Pressure         "Chole Size       " OU       # Wein       # Gas       " Cig. Pressure       " Cig. Pressure         "Chole Size       " OU       # Wein       # Gas       " Test Date       " Test Leagth       " Tbg. Pressure       " Cig. Pressure         "Chole Size       " OU       # Wein       # Gas       OIL CONSERVATION DIVISION         and the information given above is true and complete to the beat of my       OIL CONSERVATION DIVISION       Approved by:       " SUPPERVISOR. DISTRUCT H"         and anon:       " Delight Busch       Title:       " Approved by:       " SUPPERVISOR. DISTRUCT H"         Associa       " Phone QL S S 1- 265       The:       Phone QL S S 1- 265       Thitle:         " Dat Alaage of operator				100 012	FIR LOCAGON and De	ecripties		
* Hole Sim       * Casing & Tubing Sim       * PBTD       * Petformations         ** Hole Sim       * Casing & Tubing Sim       * Depth Set       * Secks Consent         ** Hole Sim       * Casing & Tubing Sim       * Depth Set       * Secks Consent         ** Hole Sim       * Casing & Tubing Sim       * Depth Set       * Secks Consent         ** Hole Sim       * Casing & Tubing Sim       * Depth Set       * Secks Consent         ** Date New Oil       * Gas Delivery Date       * Tox Date       * Tox Langth       * Top. Pressure       * Cag. Pressure         ** Chale Sim       * Oil       # Unice       # Oil       * Oil       * Conservation         ** Chale Sim       * Oil       # Unice       # Oil       * Oil       * Conservation         ** Chale Sim       * Oil       # Unice       # Oil       Oill CONSERVATION DIVISION         ** More       Phone:       Oill       Oill CONSERVATION DIVISION         ** Approval Date: <b>FEB</b> 2.0 1935       *         ** Date of operator fill in the OGRID number and name of the previous operator       *       *         ** Date of operator fill in the OGRID number and name of the previous operator       *       *         ** Date of operator fill in the OGRID number and name of the previous operator       *       * <td>Well Completion Data</td> <td></td> <td>·····</td> <td></td> <td></td> <td></td> <td></td> <td></td>	Well Completion Data		·····					
** Bole Star       " Casing & Teblag Star       " Depth Sat       " Sacks Censent         POSE ITO 3       3-10-95       3         Well Test Data       3-10-95       C.H.G.OP         ** Date New Off       * Gas Delivery Date       * Test Date       " Test Length       * Tbg. Pressure       * Cag. Pressure         ** Object Star       * Oll       4 totace       * Cag. Pressure       * Cag. Pressure       * Cag. Pressure         ** Choice Star       ** Oll       4 totace       * Cag. Pressure       * Cag. Pressure       * Cag. Pressure         ** Choice Star       ** Oll       4 totace       * Cag.       * Cag. Pressure       * Cag. Pressure         ** Choice Star       ** Oll       4 totace       * Cag.       * Cag. Pressure       * Cag. Pressure         ** Choice Star       ** Oll       4 totace       * Cag.       * Cag. Pressure       * Cag. Pressure         ** Choice Star       ** Oll       4 totace       * Cag.       * Cag. Pressure       * Cag. Pressure         ** Choice Star       ** Oll       6 totace       Oll CONSERVATION DIVISION       Name         ** Choice Star       Proce Old       * Choice Cag.       * Suppervision Division have bees of any         ** Approval Date:       * Suppervision Distripi.org it <td< td=""><td>opea Dete</td><td><sup>34</sup> Ready Date</td><td>· T</td><td>" TD</td><td></td><td>* PBTD</td><td>н</td><td>Perforations</td></td<>	opea Dete	<sup>34</sup> Ready Date	· T	" TD		* PBTD	н	Perforations
* Charles Star       * Secta Consent         * Dots       IOS+IO3         3-10-95       C.HG, OP         Well Test Data       * Cas Delivery Date         * Date New OB       * Gas Delivery Date         * Charles Star       * OB         * OB       OIL CONSERVATION DIVISION         Approval base:       * SUPERVISOR. DISTRICT #         * Ob	<sup>14</sup> Hole Size	" Ca	Hog & Tubine	Size	11 c			
B Date New Oil       " Gas Delivery Date       " Test Date       " Test Leagth       " Tog. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       " Oil       G there       " C.g. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       " C.g. Pressure       " C.g. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       " Oil       G there       " C.g. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       G there       G there       G there       G there         aretely certify that the rules of the Oil Conservation Division have been complied       OIL CONSERVATION DIVISION       Image: Conservation Division       Approved by:       " SUPERVISOR. DISTRICT" H         d name:       PULOY DUCH       Tide:       Approved by:       " SUPERVISOR. DISTRICT" H         d name:       PULOY DUCH       Approval Date:       FEB 2 0 1995         Abs is a change of operator fill in the OGRID number and name of the previous operator       Free/ous operator         Provious Operator Signature       Printed Name					" Depth Set		DACI =	Cement
B Date New Oil       " Gas Delivery Date       " Test Date       " Test Leagth       " Tog. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       " Oil       G there       " C.g. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       " C.g. Pressure       " C.g. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       " Oil       G there       " C.g. Pressure       " C.g. Pressure         " Choke Stop       " Oil       G there       G there       G there       G there       G there         aretely certify that the rules of the Oil Conservation Division have been complied       OIL CONSERVATION DIVISION       Image: Conservation Division       Approved by:       " SUPERVISOR. DISTRICT" H         d name:       PULOY DUCH       Tide:       Approved by:       " SUPERVISOR. DISTRICT" H         d name:       PULOY DUCH       Approval Date:       FEB 2 0 1995         Abs is a change of operator fill in the OGRID number and name of the previous operator       Free/ous operator         Provious Operator Signature       Printed Name							IUST II	53
Image: State New Oil       Image: Gas Dedivery Date       Image: Test Date <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td><u>0-10-9</u></td> <td></td>							<u>0-10-9</u>	
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"Text Leagth       "Text Leagth <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>								
ereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the beat of my hedge and beild. Approved by: SUPERVISOR. DISTRICT IF OIL CONSERVATION DIVISION Approved by: SUPERVISOR. DISTRICT IF Title: Approval Date: FEB 2.0 1995 this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name	- Gas Di	avery Date	<sup>24</sup> Test	Date 7	Test Length	" Tbg. Pre	Maine ,	Cag. Pressure
hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. anare: Shelley Bush ted name: Shelley Bush Porotion Angust 2-3-95 Phone: 915-571-7265 Title: This is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Previous Operator Signature Previous Operator Signature Previous Operator Signature Previous Operator Signature	"Choke Site at	Oil	4 (17.		4 C ···			and the second
wedge and belief.       OIL CONSERVATION DIVISION         anare:       SUPERVISOR. DISTRICT "         anare:       SUPERVISOR. DISTRICT "         red name:       Supervision         Supervision       District "         Por ation       Anary         Q-B.95       Phone:         Phone:       Supervision         Provious Operator Signature       Printed Name					n ∎engan	•		1 Coc
ABUTE: Supervisor. DISTRICT # abute: Supervisor. DISTRICT # Title: Poration analyst 2-3.95 Phone: 915-571-1265 This is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Printed Name		Conservation Divis	tion have been of	complied my				
SUPERVISOR. DISTRAT       SUPERVISOR. DISTRAT       SUPERVISOR. DISTRAT       Title:       Phone: And		R	/ /		, <del>-</del>			ИС
Plot ation analyst       Title:         Provation analyst       Approval Date:         Prove: 915 571-1265         this is a change of operator fill in the OGRID number and name of the previous operator         Previous Operator Signature	ed same: Chille D.	- Ino			oy: 7 SU	PERVISOR. 1	DISTRICT	_
Q-13.95     Phone: Q15-571-1265       This is a change of operator fill in the OGRID number and name of the previous operator       Previous Operator Signature		<u>5h</u>						
this is a change of operator fill in the OGRID number and name of the previous operator  Previous Operator Signature  Printed Name	- 1101 ation ()	haly.						
Previous Operator Signature Printed Name		1 711	-571-12	2651				
Colled Name			. and came of	use previous operator				
Title Date	Previous Operator Signat	ure		Printed 1	Name		Title	

Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator X	I gy, Minerals and Nat OIL CONSERVA P.O. B Santa Fe, New M REQUEST FOR ALLOWAR TO TRANSPORT OIL	LAND NATURAL GAS	al API No. 30-015-23675	
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includi		nd of Lease Lease No.	
NYMEYER Location Unit LetterF Soction 15 Township	_: Feet From The 23S 28H p Range	W Line and 2:310 E NMPM EDDY	Feet From The <u>N</u> Line County	
III. DESIGNATION OF TRAN Name of Aushorized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which appro	wed copy of this form is to be sent)	
SCURLOCK PERMI Name of Authorized Transporter of Cadag	AN CORPORATION	P.O. BOX 4648, Address (Give address to which appro	HOUSTON, TX. 77210	
EL PASO NATURA	L GAS CO.	P.O. BOX 1492,	EL PASO, TX. 79978	
If well produces oil or liquids, give location of tanks.	Unit Soc. Twp. Rgc. F 15 23 28	Is gas actually connected? W1 YES	10/12/1981	
• •	from any other lease or pool, give comming!	ing order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Well   Workover   Deeper	Plug Back Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Ges Pay	Tubing Depth	
Perforations	<u> </u>	[	Depth Casing Shoe	
		<u></u>		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
			Port 10-3	
			11-26-93	
			the op	
V. TEST DATA AND REQUES DIL WELL (Test must be after re	ST FOR ALLOWABLE ecovery of total volume of load oil and must	be equal to or exceed top allowable for	this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lij		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Boin	Gai- MCF	
GAS WELL	I			
Actual Prod. Test - MCF/D	Leagth of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICA I hereby certify that the rules and regula Divisions have been complied with and to is true and complete to the best of my to Signa HARRY R. BOREN Printed Name 9/23 1993 Date	ations of the Oil Conservation that the information gives above	Date Approved ByORIGINAL MIKE WILL	VATION DIVISION DCT 201993 SIGNED BY IAMS OR, DISTRICT II	
	والمترافية المحيية بالمنافية والمتعالم والمتراف والمعار			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Senarate Form C-104 must be filed for each root in multiply completed wells.