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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-8-81

1. Indicate Type of Lease	Date ☒ Fee ☐
2. State Oil & Gas Lease No.	
L-5386	

RECEIVED

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>NOV-05-1981</u>	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>C.C.D.</u>	
2. Name of Operator		CITIES SERVICE COMPANY /	
3. Address of Operator		P. O. Box 1919 Midland, Texas 79702	
4. Location of Well		UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM	
THE <u>EAST</u> LINE OF SEC. <u>36</u> TWP. <u>22S</u> RGE. <u>27E</u> NMPN		11. County <u>Eddy</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
3-29-81	6-20-81	<u>P&H 9-2-81</u>	3075' GR
23. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
2605'			Rotary Tools
24. Producing intervals, of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			NO
26. Type Electric and Other Logs Run			27. Was Well Cored
CNL - FDC, DLL-MSFD			NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	349	10 1/4"
CEMENTING RECORD		AMOUNT PULLED	
175 sacks		circulated	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Plugged & abandoned on 9-2-81		
Date of Test	Hours Tested	Choke Size	Flowing Per Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed by
35. List of Attachments			
Above Listed Logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Elmer Startz</u>		TITLE <u>Reg. Oper. Mgr.-Prod.</u>	DATE <u>11-4-81</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 _____ ys after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2066	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Dela. Ls. _____ 2328	T. Chinle _____	T. _____
T. Penn. _____	T. Dela. SS _____ 2386	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Ramsey _____ 2395	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Sand & Gravel	1563	2093	530	Salt, Anhydrite & Dolo
80	155	75	Sand	2093	2219	126	Dolomite
155	371	216	Sand & Clay	2219	2365	146	Lime, Sand & Anhydrite
371	387	16	Sand & Red Beds & Salt	2365	2605	240	Sand
387	525	138	Sand, Salt & Anhydrite				
525	605	80	Lime				T.D. 2605'
605	801	196	Anhydrite & Salt				
801	868	67	Anhydrite & Lime				
868	936	68	Anhydrite & Dolomite				
936	1002	66	Anhydrite				
1002	1132	130	Anhydrite & Dolomite				
1132	1236	104	Dolomite				
1236	1563	327	Salt & Anhydrite				