N M OF CCH.CS RECEIVED					Form C-103	
			RECEIVED		Supersedes Old C-102 and C-103	,
DISTRIBUTION		בש עבצוכה הוו ירהאנו	RVATION COMMISSION	)	Effective 1-1-65	
SANTA FE	^N	EM MEXICO OIL CONSE	RTATION COMMISSION			
PILE			1111 9 9 100	<u>.</u> [59	. Indicate Type o	Lecse
₩.5.G.S.			JUL 22 198	1	State X	Fee
LAND OFFICE				<u> </u>		
SPERATOR			O. C. D.	1	State Cti & Gas	Leose No.
		API No. 30	0-015-23696A OFFICE		L-5364	
	ALTERNA MOTICE					
100 HOT USE THIS	FORM FOR PROPOSALS TO DRI	SAND REPORTS ON	CK TO A DIFFERENT RESERVOIR.			
(50 701 032 741)	TAPPLICATION FOR PERMI	-" (FORM C-101) FOR SUCH	PROPOSALS.	7,	Unit Agreement	Name
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WELL "	AS X OTHER.				Form or Lease !	· · · · · · · · · · · · · · · · · · ·
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nhilling Petro	oleum Company 🗸		· · · · · · · · · · · · · · · · · · ·		MalagaC	·
A tiresa of Orerotor	reduction of the second of the			9	. Well No.	
A Thousand Control	D (01 Odogo	79762 Toxas 79762			1	
4001 Penbrook	, Room 401, Odess	a, 1exas 77702		1	0. Field and Fool	l, or Wildcat
Location of Well		. 1.	660	113	idesionated	dMorrow(Gas
E E		ET FROM THE NOTEN	LINE AND 660	FEET FROM	minn	mmm
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West	36	23-S	RANGE	NMPM.		
THE WEST	LINE, BECTION				71111111.	777777777
mmmm	2 011111111111	. Elevation (Show whether	DF, RT, GR, etc.)	1	2. County	
		2990 Gr, 3013 R		ĺ	Eddy	
						<del></del>
.*.	Check Appropriat	e Box To Indicate N	ature of Notice, Repor	t or Other	Data	
NC	TICE OF INTENTION		SUBSI	EQUENT F	REPORT OF:	
		PLUG AND ABANDON	REMEDIAL WORK		ALTERN	NG CASING
PERFORM REMEDIAL WORK	·	Pede Mas Aganson	COMMENCE DRILLING OPHS.	Ħ	PLUG AF	NO ABANDONMENT
TEMPORARILY ABANDON				<b>-</b>		
PULL DR ALTER CASING		CHANGE PLANS	CASING TEST AND CEMENT JOS		lling Stat	,,e
			OTHER	DLT	IIIIIg Stat	<u>us</u>
OTHER						
				<del>-</del> :		
17. Describe i roposed o	r Completed Operations (Cle	early state all pertinent det	ails, and give pertinent dates,	including es	timated date of s	tarting any propose
Work) SEE RULE 11	103.					
		/OU 1 **	oint, 2700'. Ran	13-3/8".	61#. K-55	casing
6-16/24-81	Drilling w/1/-1/	Z" bit casing po	JIII., 2700 . Raii .	15 5,0 <b>,</b>	# Flocele:	
6-16/24-81 Drilling W/1/-1/2 Dre casing points, 10% salt, 1/4# Floce set @ 2700'. Cmtd w/2000 sxs TLW w/10% DD, 10% salt, 1/4# Floce followed w/400 sxs Class "C" w/2% CaCl <sub>2</sub> . Circ 420 sxs to surface						
	followed $w/400$ s	sxs Class "C" w/	2% CaCl <sub>2</sub> . Circ $42%$	0 sxs to	surface.	מנומ
	ahead w/12-1/4"	hit.	2			
	allead w/12 1/4					
		. •				
			2051			
6-25/7-19-81	Now drilling sam	nd and shale at i	9293 .			
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	Ab - 1 - 4 - 1 - 4 - 1 - 1 - 1 - 1 - 1 - 1	e and complete to the best	of my knowledge and belief.			
. I hereby certify that	In a information money is tru	· ·				
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1/1/19	with I W. I.	Mueller vivie Sr	. Engineering Spec	cialist	DATE	1-81
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	•	TITLE			DATE	

I ONDITIONS OF APPROVAL, IF ANYL