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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 28 1981

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-5364

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company (663680) /			Malaga-C
Address of Operator			9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762			1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM			Undesignated-Morrow (Gas)
THE West LINE, SECTION 36 TOWNSHIP 23-S RANGE 28-E N.M.P.M.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
2990 GR			Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

8-22 thru 9-3-81: Drilg.
9-4,5,6,7-81: Reached TD--13,472. Logging.
9-8-81: Circd to run csg. No mud check due to logging.
9-9-81: Running 5-1/2" csg @ 13,472'.
9-10-81: Ran 323 jts 5-1/2" 20#, 17# N-80 csg, set shoe @ 13,471, cmtd w/925 sxs Class "C" w/2% gel, 2#/sx KCl, .3% LWL, displaced plug w/310 bbls 2% KCl wtr, bmpd plug @ 3600#. 9-10-81, rel press. Checked for backflow, OK, set slips and packing between 9-5/8" & 5-1/2" csg @ 1700# off string wt, Rel rig, prep to complete.

BOP Equipment: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 9-22-81

APPROVED BY M. Williams TITLE OIL AND GAS INSPECTOR DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY: