

Submit 3 Copies To Appropriate District Office

## District I

1625 N. French Dr., Hobbs, NM 87240

## District II

811 South First, Artesia, NM 87210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

2040 South Pacheco, Santa Fe, NM 87503

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87503

Form C-103

Revised March 25, 1999

WELL API NO.  
30-015-23696

5. Indicate Type of Lease

STATE ☒ FEE ☐6. State Oil & Gas Lease No.  
L-5364

7. Lease Name or Unit Agreement Name:

Malaga C

Colebra bluff stake

8. Well No.

1

9. Pool name or Wildcat  
Undesignated Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Merit Energy Company

3. Address of Operator

12222 Merit Dr. Ste 1500 Dallas, Texas 75251

4. Well Location

Unit Letter E 1980 feet from the North line and 660 feet from the West lineSection 36Township 23S Range 28E NMPMCounty Eddy10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
2990' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Isolate existing perms & re-perf ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/8/96 MIRU. RIH w/retainer & set @ 11740'. Squeezed perms 11781' - 11823' w/50 sx. Class H. POOH w/tbg. RIH w/bit, DC's & workstring.  
3/9/96 RIH w/workstring & bit. Drill out cmt. Tstd squeeze to 500 psi. Held for 30 mins. OK. POOH w/workstring.  
3/10/96 RIH w/2-3/8" tbg. to 11,900'.  
3/11/96 Pump 500 gals. 15% NEFE dn tbg. to 11,900'. Reverse out to clean tbg.  
3/12/96 MIRU WL. RIH & set pkr. @ 11838'. Perforate 11850' - 11864' (4spf). RD WL.  
3/13/96 Acidize w/2500 gals. 15% NEFE.  
3/14/96 Swab tstg well.  
3/15/96 Pump 5 bbls. gelled brine containing 200# rock salt followed by 24 bbls. 15% FENE followed by 50 bbls. brine.  
3/16/96 Swab tstg well for next 10 days.  
4/19/96 RIH & set cmt. retainer @ 11700'. Tstd to 500#. OK. Perf 11550' - 11562' (2sf)  
4/20/96 Pumpd 1000 gals 7-1/2% NEFE & 46 bbls flush 2% KCL using 36 balls as diverters

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon TITLE Regulatory Analyst DATE 8/26/99Type or print name Lynne Moon Telephone No. \_\_\_\_\_

(This space for State use)

APPROVED BY For Record Only TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of approval, if any: