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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes OH  
C-102 and C-103  
Effective 1-1-85

## SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of operator: Jake L. Hamon /

3. Address of operator: 611 Petroleum Building, Midland, Texas 79701

4. Location of Well:  
UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 23-S RANGE 26-E RANGE.

15. Elevation (Show whether DF, RL, GR, etc.): 3245.3' GL

5a. Indicate Type of Lease  
State ☒ Free ☐

5. State Oil & Gas Lease No.  
NM V-249

7. Unit Agreement Name

8. Form of Lease Name  
State V-249

9. Well No.  
1

10. Field and Pool, or Well Unit  
Ind South Carlsbad North

11. County  
Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 5480'.
2. Ran 139 jts of 9-5/8", 36# and 40# casing. Set casing at 5479' with HOWCO DV tool set at 3136'.
3. Cemented 1st stage with 550 sks of HOWCO lite weight, plus 6# of salt, 5# gilsonite, and 1/4# of flocele per sack followed by 250 sks of Class "C" cement plus 6# salt and 1/4# of flocele per sack. Pumped plug down with 10# brine drilling fluid. Plug down at 3:45 P.M. 8/9/81. Opened D.V. tool and circulated 7 hours.
4. Cemented 2nd stage with 2500 sks of HOWCO lite weight plus 6# of salt, 5# of gilsonite, and 1/4# of flocele followed by 300 sks of Class "C" cement plus 6# salt and 1/4# of flocele per sack. Pumped plug down with 10# brine drilling fluid. Plug down at 1:00 A.M. 8/10/81. Circulated out 300 sks of cement.
5. WOC 24 hrs and nipples up BOP's. Tested BOP to 5000# with Yellow Jacket.
6. Drilled D.V. tool and tested 9-5/8" casing to 1400#. Held pressure for 30 minutes, held O.K.
7. Prep to drill ahead with 8-3/4" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles H. Barton

TITLE Petroleum Engineer

DATE 8/13/81

APPROVED BY Mike Williams

TITLE OIL AND GAS INSPECTOR

DATE AUG 17 1981